

Document Number:
400611195

Date Received:
05/19/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 44390 Contact Name: Tom Menhennett

Name of Operator: JAVERNICK OIL Phone: (719) 275-3040

Address: 3040 E MAIN Fax: (719) 275-4590

City: CANON CITY State: CO Zip: 81212 Email: tbm3040@gmail.com

For "Intent" 24 hour notice required, Name: DURAN, JOHN Tel: (719) 846-4715

COGCC contact: Email: john.duran@state.co.us

API Number 05-043-06159-00 Well Number: 1

Well Name: WILLOW

Location: QtrQtr: SENW Section: 2 Township: 19S Range: 70W Meridian: 6

County: FREMONT Federal, Indian or State Lease Number: _____

Field Name: FLORENCE-CANON CITY Field Number: 24600

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.426670 Longitude: -105.191570

GPS Data:
Date of Measurement: 10/09/2009 PDOP Reading: 2.8 GPS Instrument Operator's Name: MATTHEW J. KOCH

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12	8+5/8	32	245	80	245	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 325 ft. to 315 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 50 sks cmt from 315 ft. to 0 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 11/13/2009
*Wireline Contractor: _____ *Cementing Contractor: Javernick Oil LLC
Type of Cement and Additives Used: 5 Yards Neat Cement
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tom Menhennett
Title: CFO Javernick Oil LLC Date: 5/19/2014 Email: tbm3040@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 5/4/2015

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400611195	FORM 6 SUBSEQUENT SUBMITTED
400781278	CEMENT JOB SUMMARY
400834773	CEMENT JOB SUMMARY
400834774	OPERATIONS SUMMARY
400834775	OPERATIONS SUMMARY
400834776	WELLBORE DIAGRAM

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Surface casing ticket for 8 cyd is correct (80 sks). Deleted attachments #400781282 and 400781287 existing and proposed WBDs from the intent. Uploaded the new attachments.	5/4/2015 9:06:15 AM
Engineer	Operator sent Daily reports for 9/11/08, 9/30/08 verifying that surface casing was 8-5/8" in 12" hole and drilled 7-7/8" to 3145' TD, Surface casing cement ticket (Valco 9/12/08, 8 cyd), and Final wellbore diagram. Corrected surface casing to 8-5/8". Requested confirmation on surface casing cement sacks.	4/30/2015 12:00:33 PM
Engineer	Operator provided corrections verbally by phone: SC is 8-5/8", Wood plug at 325', 10 sx sackrete, 5 yds (50 sx) 10 sack/cyd grout mix 315' to surface. Will provide final WBD.	4/29/2015 12:58:32 PM
Engineer	Requested confirm the plugging procedure 75 sks at 325-275', 20 sx at 275-195' and 10 sx at surface, versus the 2 Valco tickets dated 11/13/09 for 4 cyd. and 1 cyd. Confirm how many cyds was used on each plug and send me the admixture for the 4000 PSI Grout. Show how you get the number of cement sacks please. Your wellbore diagram shows a wood plug in casing and 325' of grout to surface also inside casing. The well file only has surface casing as does the form, but the wellbore diagram is showing 2 strings of casing. Explain the actual procedure used since these things don't match up.	4/6/2015 11:42:52 AM
Engineer	operator requested form be returned to DRAFT for further documentation	1/27/2015 9:17:55 AM
Permit	Pending- W/O cement ticket.	11/5/2014 2:36:12 PM
Permit	Form 6N and Form 5 approved 12/15/2009	11/5/2014 2:25:21 PM

Total: 7 comment(s)