

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2494862

Date Received:

04/13/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 27635

Contact Name: BRETT ROBUCK

Name of Operator: ENERGY SEARCH COMPANY

Phone: (308) 304-3242

Address: PO BOX 1896

Fax:

City: EDWARDS State: CO Zip: 81632

Email: RPLLC@MSN.COM

For "Intent" 24 hour notice required,

Name: Tel:

COGCC contact:

Email:

API Number 05-001-08791-00

Well Name: CHRISTIANSEN

Well Number: 4

Location: QtrQtr: NENW Section: 9 Township: 1S Range: 67W Meridian: 6

County: ADAMS

Federal, Indian or State Lease Number:

Field Name: SPINDLE

Field Number: 77900

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.984602

Longitude: -104.896052

GPS Data:

Date of Measurement: 06/14/2012

PDOP Reading: 2.7

GPS Instrument Operator's Name: Sarah Burkhalter

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SUSSEX	5004	5076	03/17/2015	B PLUG CEMENT TOP	4954

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	213	150	213	0	VISU
1ST	7+7/8	4+1/2	10.5	5,196	175	5,196	4,360	CBL
			Stage Tool	1,046	86	1,051	406	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4954 with 10 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 16 sks cmt from 1100 ft. to 971 ft. Plug Type: CASING Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 144 sacks half in. half out surface casing from 500 ft. to 0 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 413 ft. of 4+1/2 inch casing

Plugging Date: 03/23/2015

*Wireline Contractor: MAGNA ENERGY SERVICES

*Cementing Contractor: MAGNA ENERGY SERVICES

Type of Cement and Additives Used: CLASS "G" NEAT 15.8PPG

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: BRETT ROBUCK

Title: OPERATION PRESIDENT

Date: 4/8/2015

Email: RPLLC@MSN.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA

Date: 11/24/2015

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1696562	FORM 6 SUBSEQUENT SUBMITTED
2438416	CEMENT JOB SUMMARY
2438417	CEMENT BOND LOG
2438418	WELLBORE DIAGRAM
2438419	WIRELINE JOB SUMMARY
2494862	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator has provided delinquent Production records. August 2013 thru April 2015. Permitting Review Complete.	7/2/2015 8:42:55 AM
Permit	Production records need to be corrected prior to the approval of the Subsequent Report of Abandonment (Form 6). (Missing August 2013 thru April 2015.)	3/9/2015 9:35:57 AM
Permit	Completion Report dated 02/09/1987. No Notice of Intent to Abandon on file.	3/9/2015 9:35:23 AM

Total: 3 comment(s)