

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2438577

Date Received:

05/22/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10436

Contact Name: TRAVIS CRAWFORD

Name of Operator: SILVER MOUNTAIN PRESERVE INC

Phone: (915) 637-7757

Address: 11850 CR 520

Fax: (915) 778-0219

City: LA VETA State: CO Zip: 81055

Email: tcrawford@crawfordbuickgmc.com

For "Intent" 24 hour notice required,

Name: Duran, John

Tel: (719) 846-4715

COGCC contact:

Email: john.duran@state.co.us

API Number 05-055-06137-00

Well Name: MOI '25'

Well Number: 1

Location: QtrQtr: NESW Section: 25 Township: 28S Range: 69W Meridian: 6

County: HUERFANO

Federal, Indian or State Lease Number:

Field Name: WILDCAT

Field Number: 99999

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.582374

Longitude: -105.064868

GPS Data:

Date of Measurement:

PDOP Reading:

GPS Instrument Operator's Name:

Reason for Abandonment: ☒ Dry☐ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No

Estimated Depth:

Fish in Hole: ☐ Yes ☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
PIERRE	4815	6800	06/24/1994	B PLUG CEMENT TOP	4760

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/2	13+3/8	48	305	380	305	0	
1ST	12+1/4	9+5/8	35	4,074	2,350	4,075		
2ND	8+3/4	5+1/2	17	6,860	2,115	6,860	4,224	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4750 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 4120 ft. with 50 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 350 ft. with 70 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 35 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: TRAVIS R. CRAWFORD

Title: PRESIDENT Date: 1/27/2015 Email: dms@fmcwater.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 5/22/2015

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 11/21/2015

COA Type

Description

	<ol style="list-style-type: none">1) Provide 48 hour notice of MIRU via electronic Form 42.2) Tag existing bridge plug indicated at 4760'. If not tagged set new CIBP at 4750' and 2 sacks cement on top.3) For perf&squeeze 50 sx at 4120': If cannot pump into perfs set 20 sx in casing and tag at 4024' (50' above base of 9-5/8" casing).4) For perf&squeeze 70 sx at 350': If cannot pump into perfs set 20 sx in casing and tag at 255' (50' above base of 13-3/8" surface casing).5) For surface plug: Cement from 50' to surface in 5-1/2" casing and both annuluses.
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Attachment Check List

Att Doc Num**Name**

2438577

FORM 6 INTENT SUBMITTED

Total Attach: 1 Files

General Comments**User Group****Comment****Comment Date**

Engineer

Contact Info:
David M. Shohet
FELT, MONSON & CULICHIA, LLC
Phone: 719-471-1212
dms@fmcwater.com

5/22/2015
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Total: 1 comment(s)