

Document Number:
2167610

Date Received:
11/18/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 46685 Contact Name: BOB CLAYTON

Name of Operator: KINDER MORGAN CO2 CO LP Phone: (970) 8825507

Address: 17801 HWY 491 Fax: (970) 8825521

City: CORTEZ State: CO Zip: 81321 Email: BOB_CLAYTON@KINDERMORGAN.COM

For "Intent" 24 hour notice required, Name: LABOWSKIE, STEVE Tel: (970) 946-5073

COGCC contact: Email: steve.labowskie@state.co.us

API Number 05-083-06160-00

Well Name: MCELMO DOME UNIT 13-37-18 Well Number: YA-1

Location: QtrQtr: NENE Section: 13 Township: 37N Range: 18W Meridian: N

County: MONTEZUMA Federal, Indian or State Lease Number: C-8149

Field Name: MCELMO Field Number: 53674

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.469437 Longitude: -108.775918

GPS Data:
Date of Measurement: 11/12/2004 PDOP Reading: 0.0 GPS Instrument Operator's Name: Unknown

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems

Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
LEADVILLE	8216	8457	11/12/2004	CEMENT	

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	17+1/2	13+3/8	0	45	0	45	0	
SURF	12+1/4	9+5/8	0	1,916	700	1,916	0	
1ST	8+3/4	5+1/2	0	8,168	1,050	8,168	5,910	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8155 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>20</u> sks cmt from <u>7881</u> ft. to <u>7705</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>49</u> sks cmt from <u>6053</u> ft. to <u>5407</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>75</u> sks cmt from <u>4586</u> ft. to <u>3924</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>56</u> sks cmt from <u>2742</u> ft. to <u>2686</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>107</u> sks cmt from <u>1966</u> ft. to <u>1752</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>

Perforate and squeeze at 4577 ft. with 75 sacks. Leave at least 100 ft. in casing 0 CICR Depth
 Perforate and squeeze at 2786 ft. with 56 sacks. Leave at least 100 ft. in casing 2737 CICR Depth
 Perforate and squeeze at 1966 ft. with 107 sacks. Leave at least 100 ft. in casing 1916 CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 45 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 11/12/2004
 *Wireline Contractor: _____ *Cementing Contractor: A-PLUS WELL SERVICE
 Type of Cement and Additives Used: CLASS B NEAT
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

SEE ATTACHED REPAIR
 6 SXS UNDER CR @ 1916
 17 SXS MOVE CR @ 2686
 25 SXS " " @ 1752
 UNDERGROUND P&A MACKER

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: BOB CLAYTON
 Title: SUPERINTENDENT Date: 1/20/2011 Email: BOB_CLAYTON@KINDERMORGAN.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 12/26/2014

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2167610	FORM 6 SUBSEQUENT SUBMITTED
2167611	WELLBORE DIAGRAM
2167612	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	This form 6 is cleanup. The original submittal of this form 6 had the wrong API# on it and was not processed for this well.	12/19/2013 6:16:24 AM
Permit	Well plugged prior to the as-drilled GPS mandate.	12/18/2013 11:10:14 AM

Total: 2 comment(s)