

FORM  
6Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2167610

Date Received:

11/18/2013

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 46685

Contact Name: BOB CLAYTON

Name of Operator: KINDER MORGAN CO2 CO LP

Phone: (970) 8825507

Address: 17801 HWY 491

Fax: (970) 8825521

City: CORTEZ State: CO Zip: 81321

Email: BOB\_CLAYTON@KINDERMORGAN.COM

For "Intent" 24 hour notice required,

Name: LABOWSKIE, STEVE

Tel: (970) 946-5073

COGCC contact:

Email: steve.labowskie@state.co.us

API Number 05-083-06160-00

Well Name: MCELMO DOME UNIT 13-37-18

Well Number: YA-1

Location: QtrQtr: NENE Section: 13 Township: 37N Range: 18W Meridian: N

County: MONTEZUMA

Federal, Indian or State Lease Number: C-8149

Field Name: MCELMO

Field Number: 53674

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.469437

Longitude: -108.775918

GPS Data:

Date of Measurement: 11/12/2004

PDOP Reading: 0.0

GPS Instrument Operator's Name: Unknown

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Estimated Depth:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

## Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| LEADVILLE | 8216      | 8457      | 11/12/2004     | CEMENT              |            |

Total: 1 zone(s)

## Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| CONDUCTOR   | 17+1/2       | 13+3/8         | 0               | 45            | 0            | 45         | 0          |        |
| SURF        | 12+1/4       | 9+5/8          | 0               | 1,916         | 700          | 1,916      | 0          |        |
| 1ST         | 8+3/4        | 5+1/2          | 0               | 8,168         | 1,050        | 8,168      | 5,910      |        |

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8155 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

|                                                                |                          |                                                  |
|----------------------------------------------------------------|--------------------------|--------------------------------------------------|
| Set <u>20</u> sks cmt from <u>7881</u> ft. to <u>7705</u> ft.  | Plug Type: <u>CASING</u> | Plug Tagged: <input type="checkbox"/>            |
| Set <u>49</u> sks cmt from <u>6053</u> ft. to <u>5407</u> ft.  | Plug Type: <u>CASING</u> | Plug Tagged: <input type="checkbox"/>            |
| Set <u>75</u> sks cmt from <u>4586</u> ft. to <u>3924</u> ft.  | Plug Type: <u>CASING</u> | Plug Tagged: <input type="checkbox"/>            |
| Set <u>56</u> sks cmt from <u>2742</u> ft. to <u>2686</u> ft.  | Plug Type: <u>CASING</u> | Plug Tagged: <input checked="" type="checkbox"/> |
| Set <u>107</u> sks cmt from <u>1966</u> ft. to <u>1752</u> ft. | Plug Type: <u>CASING</u> | Plug Tagged: <input checked="" type="checkbox"/> |

Perforate and squeeze at 4577 ft. with 75 sacks. Leave at least 100 ft. in casing 0 CICR Depth

Perforate and squeeze at 2786 ft. with 56 sacks. Leave at least 100 ft. in casing 2737 CICR Depth

Perforate and squeeze at 1966 ft. with 107 sacks. Leave at least 100 ft. in casing 1916 CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set 45 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Plugging Date: 11/12/2004

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: A-PLUS WELL SERVICE

Type of Cement and Additives Used: CLASS B NEAT

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

SEE ATTACHED REPAIR  
6 SXS UNDER CR @ 1916  
17 SXS MOVE CR @ 2686  
25 SXS " " @ 1752  
UNDERGROUND P&A MACKER

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: BOB CLAYTON

Title: SUPERINTENDENT

Date: 1/20/2011

Email: BOB\_CLAYTON@KINDERMORGAN.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK

Date: 12/26/2014

### CONDITIONS OF APPROVAL, IF ANY:

#### COA Type

#### Description

|  |  |
|--|--|
|  |  |
|--|--|

## Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u>                 |
|--------------------|-----------------------------|
| 2167610            | FORM 6 SUBSEQUENT SUBMITTED |
| 2167611            | WELLBORE DIAGRAM            |
| 2167612            | CEMENT JOB SUMMARY          |

Total Attach: 3 Files

## General Comments

| <u>User Group</u> | <u>Comment</u>                                                                                                              | <u>Comment Date</u>       |
|-------------------|-----------------------------------------------------------------------------------------------------------------------------|---------------------------|
| Permit            | This form 6 is cleanup. The original submittal of this form 6 had the wrong API# on it and was not processed for this well. | 12/19/2013<br>6:16:24 AM  |
| Permit            | Well plugged prior to the as-drilled GPS mandate.                                                                           | 12/18/2013<br>11:10:14 AM |

Total: 2 comment(s)