

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 24500 Contact Name: DAN RICHMOND
 Name of Operator: PADCO LLC Phone: (310) 2765796
 Address: P O BOX 5275 Fax: (310) 2469486
 City: BEVERLY HILLS State: CA Zip: 90209- Email: DAN@DISRINC.NET

For "Intent" 24 hour notice required, Name: SCHURE, KYM Tel: (970) 520-3832
COGCC contact: Email: kym.schure@state.co.us

API Number 05-121-08121-00 Well Number: 5
 Well Name: FASSLER
 Location: QtrQtr: SWSE Section: 29 Township: 2N Range: 53W Meridian: 6
 County: WASHINGTON Federal, Indian or State Lease Number: _____
 Field Name: RANCHERO Field Number: 72140

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.106745 Longitude: -103.327614
 GPS Data:
 Date of Measurement: 07/14/1968 PDOP Reading: 0.0 GPS Instrument Operator's Name: NA
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	4751	4754	07/14/1968		

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	137	90	137	0	
1ST	7+7/8	5+1/2	14	4,906	150	4,906	4,050	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 4700 ft. to 4600 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 80 sacks half in. half out surface casing from 275 ft. to 100 ft. Plug Tagged:
 Set 15 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 680 ft. of 5+1/2 inch casing Plugging Date: 05/02/2003
 *Wireline Contractor: _____ *Cementing Contractor: YETTER WELL SERVICE INC
 Type of Cement and Additives Used: PORTLAND CEMENT TYPE II
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

GPS MEASUREMENTS NOT REQUIRED PRIOR TO PLUGGING OF THIS WELL; NOT AVAILABLE

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DAN RICHMOND
 Title: FIELD OPERATIONS SUPER Date: 12/19/2013 Email: DAN@DSRINC.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 1/22/2015

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1536988	FORM 6 SUBSEQUENT SUBMITTED
1536989	CEMENT JOB SUMMARY
1536990	WELLBORE DIAGRAM
1536991	OPERATIONS SUMMARY
2519621	CEMENT JOB SUMMARY

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Attached info operator provided.	1/22/2015 3:59:10 PM
Permit	Dan Richmond if Diversified Statagic Resources plans to check on finding the cement records in the archives during the week of January 26-30 2015 when he is in the Padco office. He will be able to let us know that week whether he has any success in this and we can go from there.	1/12/2015 6:38:43 AM
Permit	Requested clarification again regarding cement tickets	12/31/2014 12:18:51 PM
Permit	Cement work was done by Yetter Well Service. Wireline service was done by Bran-Dex Wireline services. Are tickets available from them?	1/23/2014 11:04:23 AM

Total: 4 comment(s)