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1536099

Date Received:
10/28/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 11001 Contact Name: MARK T BROWN

Name of Operator: BROWN OIL & GAS LLC Phone: (970) 5221072

Address: 10481 COUNTY ROAD 20.5 Fax: (970) 5210187

City: STERLING State: CO Zip: 80751 Email: BROWN_OIL_AND_GAS@HOTMAIL.COM

For "Intent" 24 hour notice required, Name: SCHURE, KYM Tel: (970) 520-3832

COGCC contact: Email: kym.schure@state.co.us

API Number 05-075-09376-00

Well Name: CIDKAM Well Number: 1

Location: QtrQtr: SWNE Section: 31 Township: 11N Range: 55W Meridian: 6

County: LOGAN Federal, Indian or State Lease Number: _____

Field Name: SABER Field Number: 76090

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.885670 Longitude: -103.561760

GPS Data:
Date of Measurement: 04/01/2010 PDOP Reading: 1.8 GPS Instrument Operator's Name: EMILIO HERNANDEZ

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems

Other _____

Casing to be pulled: Yes No Estimated Depth: 4000

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	5597	5601	09/27/2013	B PLUG CEMENT TOP	5500

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	10+1/2	8+5/8	24.0	1,372	488	1,372	0	CALC
1ST	7+7/8	5+1/2	15.5	5,729	200	5,729	4,550	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5550 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 4000 ft. to 3900 ft. Plug Type: CASING Plug Tagged:
Set 50 sks cmt from 1424 ft. to 1300 ft. Plug Type: CASING Plug Tagged:
Set 40 sks cmt from 400 ft. to 300 ft. Plug Type: CASING Plug Tagged:
Set 15 sks cmt from 35 ft. to 0 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 1424 ft. to 1300 ft. Plug Tagged:

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 3997 ft. of 5+1/2 inch casing Plugging Date: 09/27/2013
*Wireline Contractor: J-W WIRELINE COMPANY *Cementing Contractor: YETTER WELL SERVICE
Type of Cement and Additives Used: PORTLAND CEMENT CHLORIDES AND GEL BENTONITE
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MARK T BROWN
Title: PRESIDENT Date: 10/17/2013 Email: BROWN_OIL_AND_GAS@HOTMAIL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 1/2/2015

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1536098	WELLBORE DIAGRAM
1536099	FORM 6 SUBSEQUENT SUBMITTED
2431261	WIRELINER JOB SUMMARY
2431264	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)