

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110 2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC 3. Address: 1801 BROADWAY #500 City: DENVER State: CO Zip: 80202 4. Contact Name: Callie Fiddes Phone: (303) 398-0550 Fax: Email: regulatorypermitting@gwogco.com

5. API Number 05-123-39352-00 6. County: WELD 7. Well Name: Postle IC Well Number: 11-162HN 8. Location: QtrQtr: SWNW Section: 11 Township: 3N Range: 68W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/26/2014 End Date: 12/09/2014 Date of First Production this formation: 01/09/2015

Perforations Top: 7705 Bottom: 11845 No. Holes: 840 Hole size: 3/7

Provide a brief summary of the formation treatment: Open Hole: [ ]

Total fluid: 75007 bbl. Total proppant: 4013908 lbs; 1831377 premium white 20/40, 255422 premium white 40/70, 374268 CRC 20/40, 1552841 premium white 30/50.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 75007 Max pressure during treatment (psi): 9182

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 667 Number of staged intervals: 28

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 24322

Fresh water used in treatment (bbl): 74340 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4013908 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/12/2015 Hours: 24 Bbl oil: 557 Mcf Gas: 566 Bbl H2O: 211

Calculated 24 hour rate: Bbl oil: 557 Mcf Gas: 566 Bbl H2O: 211 GOR: 1020

Test Method: Flowing Casing PSI: 1750 Tubing PSI: 1600 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1286 API Gravity Oil: 44

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6913 Tbg setting date: 01/05/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Callie Fiddes

Title: Regulatory Specialist Date: 1/15/2016 Email: regulatorypermitting@gwogco.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400970280	FORM 5A SUBMITTED
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Total Attach: 1 Files