



Integrated Production Services. JOB DATA SHEET

Company Anadarko Petroleum Corporation Well Name and No. STATE L 16-3 Engineer 0
County Weld Date 1/28/2016 Ticket No. 4310-0745 Unit No. 4310
District Greeley CO 0928-200 Line Size 0.282 Line Length 0
Job Time: 10:00 AM Shop Time: 7:00 AM Leave Shop: 9:10 AM Arrive Location: 9:45 AM
Field Hrs. 1:50:00 Standby Hours: 0:00:00 Total Hours 3:00:00 Travel Time Hrs. 1:10:00
Trip Miles 60 Leave Location: 1:55 PM Arrive Shop: 2:30 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 2.875 Liner Size Tubing Size 0 Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 11:00 AM Out 12:25 PM
From SURFACE To 7450
Service Gyro(tagged@7450')

RIH with Gyro, tagged @7450', POOH

2 Time in 12:30 PM Out 1:00 PM
From SURFACE To 7330
Service Guage Ring/ Junk Basket(2

RIH with Guage Ring/ Junk Basket(2.25") to 7330', POOH

3 Time in 1:10 PM Out 1:40 PM
From SURFACE To 7290
Service CIBP(set@7290')

RIH with CIBP, set@7290'. POOH

4 Time in Out
From To
Service

5 Time in Out
From To
Service

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service



Integrated Production Services. JOB DATA SHEET

Company Anadarko Petroleum Corporation Well Name and No. STATE L 16-3 Engineer Bob Wilson
County Weld Date 1/29/2016 Ticket No. 4310-0750 Unit No. 4310
District Greeley CO 0928-200 Line Size 0.282 Line Length 0
Job Time: 3:00 PM Shop Time: 5:45 AM Leave Shop: 2:00 PM Arrive Location: 2:35 PM
Field Hrs. 0:50:00 Standby Hours: 0:00:00 Total Hours 2:00:00 Travel Time Hrs. 1:10:00
Trip Miles 60 Leave Location: 3:50 PM Arrive Shop: 4:25 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 2.875 Liner Size Tubing Size 0 Drill Pipe Size

Drill Collar Minimum I.D. Fluid Level Deviation 0

Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 3:10 PM Out 3:35 PM
From SURFACE To 4590
Service Squeeze Gun(holes @4590

RIH with Squeeze Gun, shot holes@4590', POOH

2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

4 Time in Out
From To
Service

5 Time in Out
From To
Service

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service



Integrated Production Services. JOB DATA SHEET

Company ANADARKO PETROLEUM CO Well Name and No. STATE L 16-3 Engineer 0
County WELD Date FEBUARY 1, 2016 Ticket No. 7770-0865 Unit No. 7770
District Greeley CO 0928-200 Line Size 0 Line Length 0
Job Time: 8:00 AM Shop Time: 6:30 AM Leave Shop: 7:00 AM Arrive Location: 8:00 AM
Field Hrs. 1:00:00 Standby Hours: 0:00:00 Total Hours 2:00:00 Travel Time Hrs. 1:00:00
Trip Miles 70 RT Leave Location: 9:30 AM Arrive Shop: 11:00 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 0 Liner Size Tubing Size Drill Pipe Size

Drill Collar Minimum I.D. Fluid Level 0 Deviation

Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 8:30 AM Out 9:00 AM
From SURFACE To 1240'
Service JET CUT 2 7/8

SHOT JET CUT @ 1240

2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

5 Time in Out
From To
Service

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service



Integrated Production Services. JOB DATA SHEET

Company ANADARKO PETROLEUM CO Well Name and No. STATE L 16-3 Engineer 0
County WELD Date FEBUARY 3 ,2016 Ticket No. 7770-0867 Unit No. 7770
District Greeley CO 0928-200 Line Size 0 Line Length 0
Job Time: 8:00 AM Shop Time: 6:30 AM Leave Shop: 7:00 AM Arrive Location: 8:00 AM
Field Hrs. 1:00:00 Standby Hours: 0:00:00 Total Hours 2:00:00 Travel Time Hrs. 1:00:00
Trip Miles 70 RT Leave Location: 9:30 AM Arrive Shop: 11:00 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 0 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*******REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL *******

1 Time in 8:30 AM Out 9:00 AM
From SURFACE To 80'
Service 8 5/8 CIBP

SET 8 5/8 CIBP @ 80"

2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

5 Time in Out
From To
Service

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service