

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/10/2016

Document Number:

679901216

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	212650	324795	Welsh, Brian	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 95620Name of Operator: WESTERN OPERATING COMPANYAddress: 518 17TH ST STE 200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Hart, Dale	719-688-1638	dalehartwoc@fairpoint.net	

Compliance Summary:QtrQtr: NENW Sec: 15 Twp: 19S Range: 45W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/25/2015	668501084	PR	PR	SATISFACTORY			No
01/31/2014	668602045	PR	PR	ACTION REQUIRED	P		No
02/02/2012	664000344	PR	PR	ACTION REQUIRED			No
08/15/2011	200321594	ES	PR	ACTION REQUIRED			Yes
06/02/2011	200312528	ES	PR	ACTION REQUIRED			Yes
05/09/2011	200310291	PR	PR	SATISFACTORY			No
12/09/2010	200288471	ES	PR	ACTION REQUIRED			Yes
08/30/2010	200268921	PR	PR	ACTION REQUIRED			Yes
06/29/2010	200261214	ES	PR	ACTION REQUIRED			Yes
06/02/2010	200254182	PR	PR	ACTION REQUIRED			Yes
05/28/2010	200253252	CO	PR	ACTION REQUIRED			Yes
01/23/2009	200203045	PR	PR	SATISFACTORY			No
08/21/2007	200117935	PR	PR	SATISFACTORY			No
08/20/2007	200117671	ES	PR	ACTION REQUIRED			Yes
03/20/2007	200106770	ES	PR	ACTION REQUIRED	F	Fail	Yes
12/19/2001	200022590	PR	PR	SATISFACTORY		Pass	No
11/01/2001	200021236	CO	PR	ACTION REQUIRED		Fail	Yes
04/07/2000	200011618	PR	PR	SATISFACTORY	I	Pass	No
08/13/1998	500144492	PR	PR			Pass	No
10/30/1996	500144491	PR	PR			Pass	No
03/05/1996	500144490	PR	PR			Pass	No

Inspector Name: Welsh, Brian

10/18/1995	500144489	PR	PR			Pass	No
11/07/1994	500144488		PR				
04/07/1994	500144487		SI				

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
115282	PIT		09/23/1999		-	FOSTER		<input type="checkbox"/>
212650	WELL	PR	05/15/2010	OW	061-06010	FOSTER 1	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	Partially graveled road through pasture		

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY	Lease signs by tanks		
WELLHEAD	SATISFACTORY	Lease sign by unit		
TANK LABELS/PLACARDS	SATISFACTORY	Metal signs by tanks. Need sign by water tank		

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY	Metal panels around unit		
TANK BATTERY	SATISFACTORY	Wire fence around tanks and treater		
WELLHEAD	SATISFACTORY	Metal panels around wellhead		

Equipment:				
Type:	#	Satisfactory/Action Required:		
Comment				
Corrective Action				Date:

Venting:	
Yes/No	NO
Comment	

Flaring:			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 212650

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:**S/AR:** SATISFACTORY**Comment:** No COAs**CA:** _____**Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____**Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 212650

Type: WELL

API Number: 061-06010

Status: PR

Insp. Status: PR

Producing Well

Comment: Producing

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200265192	OTHER	Lindblom, Steve	On or about June 1, 2010, while investigatin for OTHER damages or violation of COGCC Rules and Regulations, I discovered a rather large quantity (I would estimate at LEAST five barrels) of crude oil standing inside the berm at the #1 Foster tank battery. Since Western Operating has not seen fit to properly remediate their previous two fluid spills (both outside the berm), I would request they be fined a maximum amount and have their clean-up of this spill closely monitored by a competent authority.	08/04/2010

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? Pass

CM _____

CA _____

CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____

CA Date _____

Guy line anchors marked? Pass

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Inspector Name: Welsh, Brian

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Compaction	Pass	Compaction	Pass			

S/A/V: SATISFACTOR _____

Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT