

Click here to reset the form

FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Oper OGCC

OGCC Operator Number: Name of Operator: KUCANA OIL & GAS Address: 370 17th ST, STE 1700 US BANK TOWER City: DENVER State: CO Zip: 80202 Contact Name and Telephone: Gary Helgeband No: 970-216-5749 Email: gary.helgeband@state.co.us API Number: OS-123-21026 OGCC Facility ID Number: Well/Facility Name: BREWSTER WAGNER Well/Facility Number: 12-24 Location Qtr: SWSW1W Section: 34 Township: 1N Range: 67W Meridian:

Attachment Checklist table with columns for Oper and OGCC, rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:

Test Type:

- Test to Maintain SI/TA status 5- year UIC Reset Packer
Verification of Repairs Annual UIC Test

Describe Repairs or Other Well Activities:

Non flow well bore integrity for producing well

Wellbore Data at Time of Test

Table with columns: Injection/Producing Zone(s), Perforated Interval, Open Hole Interval

Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth 8200'

Tubing Casing/Annulus Test

Table with columns: Tubing Size, Tubing Depth, Top Packer Depth, Multiple Packers? Yes No

Test Data

Test Data table with columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test

Test Witnessed by State Representative?

Yes No

OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Neal Rojas

Signed: [Signature] Title: Contract Consultant

Date: 1-22-2016

OGCC Approval: [Signature] Title: N.E. INSPECTOR

Date: 1-22-16

Conditions of Approval, if any: