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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart	<input checked="" type="checkbox"/>	
Cement Bond Log	<input type="checkbox"/>	
Tracer Survey	<input type="checkbox"/>	
Temperature Survey	<input type="checkbox"/>	
Inspection Number		

OGCC Operator Number:

Contact Name and Telephone

Name of Operator: KAPANA DEL GUS

Gary McGehee

Address: 370 17th St, SE 1700 W Bank Tower

No: 970-216-5749

City: Denver State: CO Zip: 80202

Email: gary.mcgehee@colorado.gov

API Number: 05-123-21026 OGCC Facility ID Number:

Well/Facility Name: BREMERMAN Wagoner

Well/Facility Number: 12-34

Location QtrQtr: SWSW NW Section: 34 Township: 1 N Range: 67 W Meridian:

☐ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☐ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Confirm Well Bore Integrity for Producing Well

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

3200'

Tubing Casing/Annulus Test

Tubing Size:

Tubing Depth:

Top Packer Depth:

Multiple Packers?

☐ Yes

☐ No

Test Data

Test Date

1-22-2016

Well Status During Test

Casing Pressure Before Test

0

Initial Tubing Pressure

Final Tubing Pressure

Casing Pressure Start Test

520

Casing Pressure - 5 Min.

520

Casing Pressure - 10 Min.

520

Casing Pressure Final Test

520

Pressure Loss or Gain During Test

0

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Paul Rains

Signed:

Paul Rains - Supervisor

Title:

Contract Consultant

Date:

1-22-2016

OGCC Approval:

G. H. McGehee

Title:

N.E. INSPECTOR

Date:

1-22-16

Conditions of Approval, if any: