

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 4. Contact Name: Jessica Azzolina
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-6100
3. Address: 410 17TH STREET SUITE #1400 City: DENVER State: CO Zip: 80202 Fax: (720) 279-2331 Email: jazzolina@bonanzacrk.com

5. API Number 05-123-42353-00 6. County: WELD
7. Well Name: State Pronghorn Well Number: V-32-31MRLNB
8. Location: QtrQtr: NENE Section: 32 Township: 5N Range: 61W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 6463 Bottom: 13155 No. Holes: Hole size: 6.125

Provide a brief summary of the formation treatment: Open Hole: [X]

38 stage Niobrara pumped a total of 138,780 bbls of fluid (PermStim) and 9,222,722 # of sand (40/70 Ottawa, 30/50 Ottawa); ATP 4,810 psi, ATR 45 bpm, Final ISDP 3,026 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 138780 Max pressure during treatment (psi): 6964
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.93
Total acid used in treatment (bbl): Number of staged intervals: 38
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 31383
Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 9222722 Rule 805 green completion techniques were utilized: [ ]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/10/2016 Hours: 72 Bbl oil: 27 Mcf Gas: 111 Bbl H2O: 2430
Calculated 24 hour rate: Bbl oil: 9 Mcf Gas: 18 Bbl H2O: 810 GOR: 2000
Test Method: Flowing Casing PSI: 800 Tubing PSI: 400 Choke Size:
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6249 Tbg setting date: 02/04/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jessica Azzolina

Title: Drilling Tech Date: \_\_\_\_\_ Email jazzolina@bonanzacrk.com

### Attachment Check List

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