

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/10/2016

Document Number:

674702485

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334773	334773	LONGWORTH, MIKE	☐	

Operator Information:

OGCC Operator Number: 96850

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box

Compliance Summary:

QtrQtr: <u>SWSW</u>		Sec: <u>35</u>	Twp: <u>6S</u>	Range: <u>96W</u>			
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/10/2015	674700985			ACTION REQUIRED			No
02/03/2014	663902750			SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
211332	WELL	PR	03/04/1997	GW	045-07092	UNOCAL GM 14-35	PR	☒
281274	WELL	PR	03/26/2006	GW	045-11425	AMERICAN SODA GM 614-35	PR	☒
281275	WELL	PR	03/20/2006	GW	045-11426	AMERICAN SODA GM 414-35	WK	☒
281276	WELL	PR	03/30/2006	GW	045-11427	AMERICAN SODA GM 514-35	PR	☒

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: _____

Comment: 970-285-9377

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:				
Type	Area	Volume	Corrective action	CA Date
☐ Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Pulled down to allow work over unit on well.		
TANK BATTERY	SATISFACTORY	Some damaged sections and some sections pulled down.		
SEPARATOR	SATISFACTORY			

Equipment:				
Type: Plunger Lift	# 4	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date: _____
Type: Horizontal Heated Separator	# 4	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date: _____
Type: Bird Protectors	# 2	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date: _____

Facilities: ☐ New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	OTHER	STEEL AST	,

Inspector Name: LONGWORTH, MIKE

S/AR	SATISFACTORY	Comment:	
Corrective Action:		Corrective Date:	
<u>Paint</u>			
Condition	Adequate		
Other (Content) _____			
Other (Capacity) 250 bbl			
Other (Type) _____			
<u>Berms</u>			
Type	Capacity	Permeability (Wall)	Permeability (Base) Maintenance
Earth		Walls Insufficient	Base Insufficient Inadequate
Corrective Action		Provide and maintain permeable berm walls and base.	Corrective Date 03/13/2015
Comment		Back wall is the cut slope wall. Cut slope is unstable. Base of berm is soft, spongy and cracking as drying out.	
Facilities: ☐ New Tank Tank ID: _____			
Contents	#	Capacity	Type SE GPS
PRODUCED WATER	1	200 BBLS	STEEL AST ,
S/AR	SATISFACTORY	Comment:	
Corrective Action:		Corrective Date:	
<u>Paint</u>			
Condition	Adequate		
Other (Content) _____			
Other (Capacity) _____			
Other (Type) _____			
<u>Berms</u>			
Type	Capacity	Permeability (Wall)	Permeability (Base) Maintenance
Earth			
Corrective Action		Corrective Date	
Comment			
Venting:			
Yes/No	YES		
Comment	Bradens are open to vent.		
Flaring:			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 334773

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 211332 Type: WELL API Number: 045-07092 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 281274 Type: WELL API Number: 045-11425 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 281275 Type: WELL API Number: 045-11426 Status: PR Insp. Status: WK

Workover

Comment: Workover rig doing a clean out on well.

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Facility ID: 281276 Type: WELL API Number: 045-11427 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Waste and Debris removed? Pass

CM

CA CA Date

Unused or unneeded equipment onsite? Pass

CM

CA CA Date

Pit, cellars, rat holes and other bores closed?

CM

CA CA Date

Guy line anchors marked?

CM

CA CA Date

1003b. Area no longer in use? Production areas stabilized ?

1003c. Compacted areas have been cross ripped?

Inspector Name: LONGWORTH, MIKE

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: **ACTION REQUIRED** Corrective Date: **03/13/2015**

Comment: **Cut slope wall behind wells and cut slope walls behind separators and tanks are unstable. Erosion rills running down slopes and migrating sediment into ditch and inside of tank berm.**

CA: **Install and maintain BMPs to prevent migration of sediment.**

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Follow up inspection to 2/10/15 inspection 674700985. Corrective action have not been made.	longworm	03/10/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674702486	Tank berm and sediment build up around separators	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3803076