

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/02/2016

Document Number:

680600483

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	214149	333536	ROY, CATHERINE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96705Name of Operator: WPX ENERGY PRODUCTION LLCAddress: P O BOX 3102 MS-25-2City: TULSA State: OK Zip: 74101

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, General		COGCCInspectionReports@wpxenergy.com	All Inspections

Compliance Summary:QtrQtr: NWSE Sec: 11 Twp: 33N Range: 8W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/29/2013	669400611	PR	PR	SATISFACTORY	P		No
01/18/2006	200087925	PR	PR	SATISFACTORY		Pass	No
01/27/2004	200052453	PR	PR	SATISFACTORY		Pass	No
02/11/2003	200036321	PR	PR	SATISFACTORY		Pass	No
07/17/2001	200019540	PR	PR	SATISFACTORY		Pass	Yes
02/15/2000	200004447	PR	PR	SATISFACTORY		Pass	No
03/04/1998	500146841	PR	PR			Pass	No
01/29/1998	500146837	PR	PR			Pass	No
01/29/1998	500146840	PR	PR			Pass	No
03/21/1996	500146839	PR	PR				No
03/21/1996	500146836	PR	PR				No
08/12/1994	500146838	PR	PR			Pass	No
08/12/1994	500146835	PR	PR			Pass	No

Inspector Comment:

This is an interim reclamation and stormwater inspection. Any corrective actions not addressed from previous inspections are still applicable.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
214149	WELL	PR	01/09/1963	GW	067-05466	IGNACIO 33-8 17	RI	<input checked="" type="checkbox"/>
215380	WELL	PR	01/29/2003	GW	067-06985	KLUSMAN RANCHES 1	PR	<input type="checkbox"/>

412688	WELL	AL	09/11/2013	LO	067-09767	KLUSMAN RANCHES GU 3	AL	<input type="checkbox"/>
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Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>2</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>2</u>	Electric Motors: <u>3</u>
Gas or Diesel Mortors: <u>2</u>	Cavity Pumps: <u>2</u>	LACT Unit: _____	Pump Jacks: <u>2</u>
Electric Generators: <u>1</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: <u>1</u>	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type:	#	Satisfactory/Action Required:	Date:
Comment			
Corrective Action			

Venting:

Yes/No	
Comment	

Flaring:

Type	Satisfactory/Action Required

Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 214149

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	Location is in a sensitive area because shallow groundwater; therefore either a lined drilling pit or closed loop system must be implemented.	03/19/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	03/19/2010
Agency	kertr	Operator will comply with the BP/CDOW wildlife management plan.	04/13/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	03/19/2010

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: <u>214149</u>	Type: <u>WELL</u>	API Number: <u>067-05466</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
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Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: Location is surrounded by irrigated pasture. WPX portion is not fenced. Well pad is minimized and revegetating. Revegetation is grazed. See attached photos.1003a. Waste and Debris removed? Pass

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? In

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

Inspector Name: ROY, CATHERINE

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? ☐ In
Production areas have been stabilized? ☐ Segregated soils have been replaced? ☐

RESTORATION AND REVEGETATION

Cropland

Top soil replaced ☐ Recontoured ☐ Perennial forage re-established ☐ In ☐

Non-Cropland

Top soil replaced ☐ Recontoured ☐ 80% Revegetation ☐

1003 f. Weeds Noxious weeds? ☐ I ☐

Comment:

Overall Interim Reclamation ☐ In Process ☐

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: Date Final Reclamation Completed:

Final Land Use: IRRIGATED

Reminder:

Comment:

Well plugged ☐ Pit mouse/rat holes, cellars backfilled ☐

Debris removed ☐ No disturbance /Location never built ☐

Access Roads Regraded ☐ Contoured ☐ Culverts removed ☐

Gravel removed ☐

Location and associated production facilities reclaimed ☐ Locations, facilities, roads, recontoured ☐

Compaction alleviation ☐ Dust and erosion control ☐

Non cropland: Revegetated 80% ☐ Cropland: perennial forage ☐

Weeds present ☐ Subsidence ☐

Comment:

Corrective Action: Date

Overall Final Reclamation ☐ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="text"/>

S/A/V: SATISFACTOR Corrective Date:

Y ☐

Comment:

CA:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680600484	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3802722