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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



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FOR OGCC USE ONLY
Document Number: 400993746
Date Received: 2-22-16

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and Inspection Number.

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: 4000 Burlington Ave
City: EVANS State: CO Zip: 80634
API Number: 05-123-21875 OGCC Facility ID Number:
Well/Facility Name: CANNON LAND Well/Facility Number: #16-11
Location QtrQtr: SESE Section: 11 Township: 2N Range: 66W Meridian: 6 PM

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Last MIT Date: 6/11/06 717

Test Type:

- [X] Test to Maintain SI/TA status [] 5- year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities: TEST IS FOR MIT - Return to Production -

Wellbore Data at Time of Test
Injection/Producing Zone(s): NIOBRARA, FT HAYS, CODELL, J SAND
Perforated Interval: 7245'-7334', 7480'-7483', 7486'-7502', 7926'-7972'
Open Hole Interval:
Casing Test: Bridge Plug or Cement Plug Depth: 7160'

Tubing Casing/Annulus Test
Tubing Size: 2.375
Tubing Depth: 7160
Top Packer Depth:
Multiple Packers?: [] Yes [] No

Test Data table with columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test.

Test Witnessed by State Representative? [X] Yes [] No
OGCC Field Representative (Print Name): J.A. Montoya

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: DAVID DONOHUE
Signed: [Signature] Title: CONSULTANT Date: 3-9-16

OGCC Approval: [Signature] Title: Insp Date: 3/9/16

Conditions of Approval, if any:

PASSED