



**Geologist Information**

General:	Existing Location, 7 new wells, 1 Existing
Ownership:	Fee Surface/Fee Minerals
SUA Status:	Existing SUA
Spacing Units:	1 - Spacing Unit /COC 057580 - 640ac MV
Adjacent Owners:	BLM

**Plan of Development**

Access: Existing Access

Drilling: Efficiency Rig

Cuttings: Cuttings will be placed in a trench on the east and north side of pad.

SIMOPS: Yes

Completions: Completions will frac from the RU 14-6 Frac Pad. Three 4.5" temporary steel frac lines will be run up the road and cross country to the pad (see map for route). Water will be delivered to the RU 14-6 Frac Pad through a temporary surface 10" poly water line from the RU 11-7 pit (Pit 11-7-793) to the RU 14-6. Poly line will follow frac line route.

Flowback: Pit 11-7-793 or RU 14-6 pad.

Production: Separators (2 Quads) will be placed in a 50' x 30' area on the south side of the pad east of the existing access road. One blow down tank (300 bbl) will be placed on the south side of the pad on the west side of the access road. Water and condensate will be piped on the RU 14-6 tank pad.

Pipeline: Will need 8" gas line (Summit Gas). Will also need 1-6" flex steel produced water line and 1-2" condensate line to the tank on the RU 14-6 pad. Gas, water and condensate will be installed in the same trench following existing roads and pipelines. Pipelines will deviate from the road near the 11-7-793 pit.

- Legend**
- Existing Road
  - RU 22-7 - 10" Poly Water Supply
  - Proposed Production Equipment Area
  - RU 22-7 Frac Line
  - Proposed Daylight Line
  - Proposed Summit Gas Pipeline (8")
  - Proposed Pad or Pit
  - Propose 6" Water & 2" Condensate
  - Existing Road
  - Existing Water Pipeline
  - Existing Limit of Disturbance
  - Existing Summit Gas
  - Existing Fence
  - Parcel Ownership (from Garfield County)
  - Existing Pad

WPX Energy Rocky Mountain, LLC

RU 22-7 Plan of Development  
T7S R93W, Section 7

Date Prepared: February 22, 2016

