

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/04/2016

Document Number:

675202564

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334825	334825	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
WPX, Energy		COGCCInspectionReports@wpxenergy.com	All Inspections

Compliance Summary:QtrQtr: NWSE Sec: 5 Twp: 7S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/29/2015	675201131			ACTION REQUIRED			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210977	WELL	PR	09/05/1998	GW	045-06735	BATTLEMENT MESA PARTNERS GV 82-5	PR	<input checked="" type="checkbox"/>
211185	WELL	PR	12/21/1995	GW	045-06944	CURFMAN W 15-5	PR	<input checked="" type="checkbox"/>
293561	WELL	PR	07/27/2008	GW	045-15041	BATTLEMENT MESA PARTNERS PA 433-5	PR	<input checked="" type="checkbox"/>
293563	WELL	PR	11/19/2007	GW	045-15042	BATTLEMENT MESA PARTNERS PA 434-5	PR	<input checked="" type="checkbox"/>
293564	WELL	PR	07/27/2008	GW	045-15043	BATTLEMENT MESA PARTNERS PA 424-5	PR	<input checked="" type="checkbox"/>
293565	WELL	PR	07/27/2008	GW	045-15044	BATTLEMENT MESA PARTNERS PA24-5	PR	<input checked="" type="checkbox"/>
301575	WELL	PR	04/16/2011	GW	045-18184	BATTLEMENT MESA PA423-5	PR	<input checked="" type="checkbox"/>
301576	WELL	PR	12/18/2009	GW	045-18185	BATTLEMENT MESA PA 524-5	PR	<input checked="" type="checkbox"/>
301577	WELL	PR	01/31/2010	GW	045-18186	BATTLEMENT MESA PA 333-5	PR	<input checked="" type="checkbox"/>
301578	WELL	PR	02/17/2009	GW	045-18187	BATTLEMENT MESA PA 13-5	PR	<input checked="" type="checkbox"/>

Inspector Name: CONKLIN, CURTIS

301579	WELL	PR	04/16/2011	GW	045-18188	BATTLEMENT MESA PA 324-5	PR	X
301580	WELL	PR	04/16/2011	GW	045-18189	BATTLEMENT MESA PA 323-5	PR	X
301581	WELL	PR	04/16/2011	GW	045-18190	BATTLEMENT MESA PA 314-5	PR	X
301582	WELL	PR	04/16/2011	GW	045-18191	BATTLEMENT MESA PA 23-5	PR	X
301583	WELL	PR	04/16/2011	GW	045-18192	BATTLEMENT MESA PA 313-5	PR	X
301584	WELL	PR	01/31/2010	GW	045-18193	BATTLEMENT MESA PA 14-5	PR	X
301585	WELL	PR	02/28/2010	GW	045-18194	BATTLEMENT MESA PA 514-5	PR	X
301586	WELL	PR	04/16/2011	GW	045-18195	BATTLEMENT MESA PA 34-5	PR	X
301587	WELL	PR	04/16/2011	GW	045-18196	BATTLEMENT MESA PA 414-5	PR	X
301588	WELL	PR	01/31/2010	GW	045-18197	BATTLEMENT MESA PA 413-5	PR	X
301589	WELL	PR	04/16/2011	GW	045-18198	BATTLEMENT MESA PA 334-5	PR	X
301590	WELL	PR	04/16/2011	GW	045-18199	BATTLEMENT MESA PA 33-5	PR	X

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: 970-285-9377

Corrective Action: _____

Inspector Name: CONKLIN, CURTIS

<u>Good Housekeeping:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<u>Fencing/:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
SEPARATOR	SATISFACTORY			
TANK BATTERY	SATISFACTORY			

<u>Equipment:</u>						
Type:	#	Satisfactory/Action Required:				
Comment						
Corrective Action					Date:	

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST	,
S/AR	SATISFACTORY		Comment:	AI RS ID 045-1897-001
Corrective Action:				Corrective Date:

Paint	
Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment	Same as Porduced water			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
METHANOL	1	<50 BBLS	STEEL AST	,
S/AR	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint	
Condition	Adequate
Other (Content)	
Other (Capacity)	

Inspector Name: CONKLIN, CURTIS

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Facilities:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST	,

S/AR	SATISFACTORY	Comment:	AIRES ID 045-1897-002
Corrective Action:		Corrective Date:	

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	NO
Comment	

Flaring:

Type	Satisfactory/Action Required
Comment:	
Corrective Action:	Correct Action Date:

Predrill

Location ID: 334825

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210977 Type: WELL API Number: 045-06735 Status: PR Insp. Status: PR

Facility ID: 211185 Type: WELL API Number: 045-06944 Status: PR Insp. Status: PR

Facility ID: 293561 Type: WELL API Number: 045-15041 Status: PR Insp. Status: PR

Facility ID: 293563 Type: WELL API Number: 045-15042 Status: PR Insp. Status: PR

Facility ID: 293564 Type: WELL API Number: 045-15043 Status: PR Insp. Status: PR

Facility ID: 293565 Type: WELL API Number: 045-15044 Status: PR Insp. Status: PR

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Facility ID:	301575	Type:	WELL	API Number:	045-18184	Status:	PR	Insp. Status:	PR
Facility ID:	301576	Type:	WELL	API Number:	045-18185	Status:	PR	Insp. Status:	PR
Facility ID:	301577	Type:	WELL	API Number:	045-18186	Status:	PR	Insp. Status:	PR
Facility ID:	301578	Type:	WELL	API Number:	045-18187	Status:	PR	Insp. Status:	PR
Facility ID:	301579	Type:	WELL	API Number:	045-18188	Status:	PR	Insp. Status:	PR
Facility ID:	301580	Type:	WELL	API Number:	045-18189	Status:	PR	Insp. Status:	PR
Facility ID:	301581	Type:	WELL	API Number:	045-18190	Status:	PR	Insp. Status:	PR
Facility ID:	301582	Type:	WELL	API Number:	045-18191	Status:	PR	Insp. Status:	PR
Facility ID:	301583	Type:	WELL	API Number:	045-18192	Status:	PR	Insp. Status:	PR
Facility ID:	301584	Type:	WELL	API Number:	045-18193	Status:	PR	Insp. Status:	PR
Facility ID:	301585	Type:	WELL	API Number:	045-18194	Status:	PR	Insp. Status:	PR
Facility ID:	301586	Type:	WELL	API Number:	045-18195	Status:	PR	Insp. Status:	PR
Facility ID:	301587	Type:	WELL	API Number:	045-18196	Status:	PR	Insp. Status:	PR
Facility ID:	301588	Type:	WELL	API Number:	045-18197	Status:	PR	Insp. Status:	PR
Facility ID:	301589	Type:	WELL	API Number:	045-18198	Status:	PR	Insp. Status:	PR
Facility ID:	301590	Type:	WELL	API Number:	045-18199	Status:	PR	Insp. Status:	PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment:
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Inspector Name: CONKLIN, CURTIS

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Culverts	Pass			
Compaction	Pass	Compaction	Pass			
Waddles	Pass	Gravel	Pass			

S/A/V: SATISFACTOR

Corrective Date: _____

Y

Comment: Signs of pooling on road and location at time of inspection.

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT