

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
03/02/2016
Document Number:
674900942
Overall Inspection:
ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>214907</u>	<u>325506</u>	<u>Hughes, Jim</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10254</u>
Name of Operator:	<u>RED MESA HOLDINGS/O&G LLC</u>
Address:	<u>5619 DTC PARKWAY - STE 800</u>
City:	<u>GREENWOOD</u> State: <u>CO</u> Zip: <u>80111</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	
Giuliano, Alfred	(856) 767-3000 ext. 11	atgiuliano@giulianomiller.com	Trustee (All Inspections)
Edwards, Robert	609-841-4756	REdwards@giulianomiller.com	Giuliano Miller & Company, LLC

Compliance Summary:

QtrQtr:	<u>SWSW</u>	Sec:	<u>23</u>	Twp:	<u>33N</u>	Range:	<u>12W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/12/2015	674602195	PR	SI	ACTION REQUIRED			No
04/15/2015	674601778	PR	SI	ACTION REQUIRED			No
03/30/2015	668402710	PR	PR	ACTION REQUIRED			No
03/30/2015	674601728	PR	SI	ALLEGED VIOLATION	I		Yes
03/13/2015	674900345	PR	EI	ALLEGED VIOLATION			Yes
09/16/2013	663401196	PR	SI	ALLEGED VIOLATION	I		Yes
09/05/2007	200121293	PR	PR	ACTION REQUIRED			Yes
05/22/2007	200112656	PR	PR	SATISFACTORY		Fail	Yes
08/14/1997	500148021	PR	PR			Pass	No
06/12/1996	500148020	PR	PR			Pass	No
08/10/1995	500148019	PR	PR				Yes

Inspector Comment:

On March 2, 2016 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Red Mesa Holdings LLC JCK #4. For the most recent field inspection report of this facility, please refer to document #674602195. Overall inspection status shall remain the same as that document until all corrective actions from previous inspections have been performed.

Related Facilities:

Inspector Name: Hughes, Jim

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
214907	WELL	PR	03/20/2013	OW	067-06511	J C K 4	EI	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED	Rocks have fallen from cut slope near access road, partially blocking access. Storm water erosional channels are forming on northern access route.	Repair and maintain access road. Corrective action first required on inspection document #674900345.	04/23/2015

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): ACTION

Corrective Date: 04/16/2015

Comment: **Operator contact information is not legible on location sign.**

Corrective Action: **Install sign to comply with Rule 210.d Corrective action date previously required on inspection document #674900345.**

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type:	#	Satisfactory/Action Required:	
Comment			
Corrective Action		Date:	

Venting:

Yes/No	
Comment	

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 214907

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 214907	Type: WELL	API Number: 067-06511	Status: PR	Insp. Status: EI
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Environmental

Spills/Releases:

Inspector Name: Hughes, Jim

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Inspector Name: Hughes, Jim

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail	Compaction	Fail			

S/A/V: **ACTION REQUIRED** Corrective Date: **04/04/2016**

Comment: Storm water erosional channels present on access road. Location berm has been breached along the SE edge of location.

CA: Maintain storm water BMPs to control erosion and sediment transport.

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On March 2, 2016 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Red Mesa Holdings LLC JCK #4. For the most recent field inspection report of this facility, please refer to document #674602195. Overall inspection status shall remain the same as that document until all corrective actions from previous inspections have been performed.</p> <p>Rocks have fallen from cut slope along access road, partially blocking access. Northern access road has erosional channels present.</p> <p>COGCC sign, previously attached to operator information sign, was found on location. Reattached sign with wire.</p> <p>The location berm along the SE edge of location has been breached and an erosional channel is present along the fill slope.</p>	hughesj	03/04/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674900943	COGCC sign reattached to operator sign.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3799136
674900944	Location berm has been breached along SE edge of location.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3799137