

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-40158-00 6. County: WELD 7. Well Name: Crow Creek Well Number: AA01-766 8. Location: QtrQtr: NWNW Section: 1 Township: 6N Range: 63W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/07/2016 End Date: 01/10/2016 Date of First Production this formation: 02/13/2016

Perforations Top: 7223 Bottom: 11569 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

Niobrara Frac'd with 3677714 lb Ottawa Sand, 5,803,358 gal fresh water, 5,977,822 gal silverstem and slickwater

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 280504 Max pressure during treatment (psi): 7445

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.74

Type of gas used in treatment: Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): Number of staged intervals: 22

Recycled water used in treatment (bbl): 142329 Flowback volume recovered (bbl): 6455

Fresh water used in treatment (bbl): 138175 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3677714 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/24/2016 Hours: 24 Bbl oil: 422 Mcf Gas: 197 Bbl H2O: 408

Calculated 24 hour rate: Bbl oil: 422 Mcf Gas: 197 Bbl H2O: 408 GOR: 467

Test Method: Flowing Casing PSI: 36 Tubing PSI: 695 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1377 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7004 Tbg setting date: 02/11/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ 724 FNL, 1026' FWL, Sec 1, T6N, R63W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Senior Regualtory Analyst Date: _____ Email: jwebb@progressivepcs.net
:

Attachment Check List

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User Group **Comment** **Comment Date**

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