

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400996118

Date Received:

02/25/2016

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 24500

Contact Name: Dan Richmond

Name of Operator: PADCO LLC

Phone: (918) 630-9912

Address: P O BOX 5275

Fax: (310) 246-9486

City: BEVERLY HILLS State: CA Zip: 90209-

Email: dan@dsrinc.net

For "Intent" 24 hour notice required,

Name: Sherman, Susan

Tel: (719) 775-1111

COGCC contact:

Email: susan.sherman@state.co.us

API Number 05-121-08076-00

Well Name: VENRICK

Well Number: 3-A

Location: QtrQtr: NENW Section: 25 Township: 1N Range: 54W Meridian: 6

County: WASHINGTON

Federal, Indian or State Lease Number:

Field Name: RAGO NORTH

Field Number: 71850

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.029140

Longitude: -103.370910

GPS Data:

Date of Measurement: 11/15/2007

PDOP Reading: 2.0

GPS Instrument Operator's Name: Tim Leibert

Reason for Abandonment:

☐ Dry☒ Production Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☒ Yes☐ No

Estimated Depth: 2000

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	4983	4987	02/25/2016		

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	174	140	174	0	VISU
1ST	7+7/8	5+1/2	14 & 15.5	5,070	150	5,070	4,058	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4900 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 2050 ft. to 1900 ft. Plug Type: STUB PLUG Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 250 ft. to 125 ft. Plug Tagged: ☒

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dan Richmond

Title: Field Operations Super. Date: 2/25/2016 Email: dan@dsrinc.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 3/2/2016

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 9/1/2016

<u>COA Type</u>	<u>Description</u>
	<p>Note changes to submitted form.</p> <p>1) Provide 48 hour notice of MIRU via electronic Form 42.</p> <p>2) Tag 250' plug at 124' (50' above surface casing shoe). Cement from 50' to surface.</p> <p>3) Properly abandon flowlines as per Rule 1103. File Form 42 when done.</p> <p>4) Inscribe abandoned well marker with the well's legal location, well name and number, and API Number, as per Rule 319.a.(5)</p> <p>5) If casing is not pulled at 2000' as proposed (between 2200'-1700'): Perf & squeeze 40 sx between 2200'-1700'. Perf & squeeze at 225' with 50 sx, tag at 124' (50' above surface casing shoe). Cement from 50' to surface in casing and annulus.</p>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400996118	FORM 6 INTENT SUBMITTED
400996136	WELLBORE DIAGRAM
400996138	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Pg 1: Casing to be pulled box is checked, estimated depth 2000'. Pg 2: Added 40 sk stub plug at 2050'-1900'.	3/2/2016 11:49:26 AM
Public Room	Document verification complete 03/01/16	3/1/2016 3:57:25 PM

Total: 2 comment(s)