

Document Number:  
400996118

Date Received:  
02/25/2016

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 24500 Contact Name: Dan Richmond

Name of Operator: PADCO LLC Phone: (918) 630-9912

Address: P O BOX 5275 Fax: (310) 246-9486

City: BEVERLY HILLS State: CA Zip: 90209- Email: dan@dsrinc.net

**For "Intent" 24 hour notice required,** Name: Sherman, Susan Tel: (719) 775-1111

**COGCC contact:** Email: susan.sherman@state.co.us

API Number 05-121-08076-00 Well Number: 3-A

Well Name: VENRICK

Location: QtrQtr: NENW Section: 25 Township: 1N Range: 54W Meridian: 6

County: WASHINGTON Federal, Indian or State Lease Number: \_\_\_\_\_

Field Name: RAGO NORTH Field Number: 71850

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.029140 Longitude: -103.370910

GPS Data:  
Date of Measurement: 11/15/2007 PDOP Reading: 2.0 GPS Instrument Operator's Name: Tim Leibert

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: 2000

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	4983	4987	02/25/2016		

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	174	140	174	0	VISU
1ST	7+7/8	5+1/2	14 & 15.5	5,070	150	5,070	4,058	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4900 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 2050 ft. to 1900 ft. Plug Type: STUB PLUG Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 250 ft. to 125 ft. Plug Tagged:

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Dan Richmond

Title: Field Operations Super. Date: 2/25/2016 Email: dan@dsrinc.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 3/2/2016

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

Expiration Date: 9/1/2016

<b>COA Type</b>	<b>Description</b>
	<p>Note changes to submitted form.</p> <ol style="list-style-type: none"> <li>1) Provide 48 hour notice of MIRU via electronic Form 42.</li> <li>2) Tag 250' plug at 124' (50' above surface casing shoe). Cement from 50' to surface.</li> <li>3) Properly abandon flowlines as per Rule 1103. File Form 42 when done.</li> <li>4) Inscribe abandoned well marker with the well's legal location, well name and number, and API Number, as per Rule 319.a.(5)</li> <li>5) If casing is not pulled at 2000' as proposed (between 2200'-1700'): Perf &amp; squeeze 40 sx between 2200'-1700'. Perf &amp; squeeze at 225' with 50 sx, tag at 124' (50' above surface casing shoe). Cement from 50' to surface in casing and annulus.</li> </ol>

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
400996118	FORM 6 INTENT SUBMITTED
400996136	WELLBORE DIAGRAM
400996138	WELLBORE DIAGRAM

Total Attach: 3 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Engineer	Pg 1: Casing to be pulled box is checked, estimated depth 2000'. Pg 2: Added 40 sk stub plug at 2050'-1900'.	3/2/2016 11:49:26 AM
Public Room	Document verification complete 03/01/16	3/1/2016 3:57:25 PM

Total: 2 comment(s)