

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>400937305</b>			
Date Received: <b>11/16/2015</b>			

## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <b>82470</b>	Contact Name <b>Ty Lunn</b>
Name of Operator: <b>STELBAR OIL CORP INC</b>	Phone: <b>(316) 440-7611</b>
Address: <b>1625 N WATERFRONT PKWY #200</b>	Fax: <b>(316) 264-0592</b>
City: <b>WICHITA</b> State: <b>KS</b> Zip: <b>67206-6602</b>	Email: <b>tlunn@stelbar.com</b>

Complete the Attachment  
Checklist

OP OGCC

API Number : <b>05-121 09664 00</b>	OGCC Facility ID Number: <b>237163</b>
Well/Facility Name: <b>GREEN</b>	Well/Facility Number: <b>1-6</b>
Location QtrQtr: <b>SESE</b> Section: <b>6</b> Township: <b>2S</b> Range: <b>49W</b> Meridian: <b>6</b>	
County: <b>WASHINGTON</b> Field Name: <b>DE NOVA</b>	
Federal, Indian or State Lease Number: _____	

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

### LOCATION CHANGE (all measurements in Feet)

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr **SESE** Sec **6**

New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec \_\_\_\_\_

New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

FNL/FSL		FEL/FWL	
1093	FSL	990	FEL
Twp 2S	Range 49W	Meridian 6	
Twp	Range	Meridian	
			**
Twp	Range		
Twp	Range		
			**
			** attach deviated drilling plan

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name GREEN Number 1-6 Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☒ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

## ENGINEERING AND ENVIRONMENTAL WORK

### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

## TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

☒ REPORT OF WORK DONE Date Work Completed 10/31/2015

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input checked="" type="checkbox"/> Repair Well   | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

## COMMENTS:

10/26/2015 MIRU Excell Services rig. Pump 10 bbl of 2% KCL down tbg, well killed. Unhung well. Release packer, POOH w/ packer and 94 jts 2-3/8" tbg. NU BOP. RIH and talley tbg work string. (97.5 jts 2-3/8" tbg, csg scraper & bit) Found PBTB @ 3070' KB. POOH w/ 97.5 jts tbg, csg scraper & bit. SWIFN.

10/27/2015 RIH w/ RBP, packer, & 79 jts tbg. Set RBP @ 2500' KB. POOH w/ 1 jt tbg, set packer @ 2460' KB. Pressure test RBP to 400 psi. HELD. POOH w/ 3 jts tbg. Dump 2sx sand on RBP. POOH w/ 6 jts tbg, set packer @ 2176' KB. Pressure test csg to 400 psi. DID NOT HOLD. Test backside to 400 psi. DID NOT HOLD. POOH w/ 2 jts tbg. Set packer @ 2113' KB & test backside to 400 psi. DID NOT HOLD. POOH w/ 7 jts tbg. Set packer @ 1892' KB. Test backside to 400 psi. HELD. RIH w/ 3 jts tbg. Set packer @ 1988' KB. Test backside to 400 psi. HELD. Top of csg leak @ 1988' KB. POOH w/ 4 jts tbg. Set packer @ 1861' KB. Test backside to 400 psi. HELD. MIRU Basic Cementers. Establish Pump-in rate w/ 2 % KCL, 0.5 Bpm @ 800 psi. Pumped 100 sx Class A neat cement w/ 2 % cc. Max pressure = 900 psi. Avg pressure = 700 psi. Max Rate = 2.5 Bpm. Avg Rate = 2.0 Bpm. ISIP = 400 psi. Release pressure on squeeze, HELD. Reverse tbg out. Clean up lines. Put 300 psi on squeeze. SWIFN to let cement setup.

10/28/2015 SI Pressure = 0 psi. Release packer, POOH w/ 59 jts tbg and packer. RU Pioneer Wireline. Perf @ 767' KB, 4 spf, w/ csg guns. RD Wireline, ND BOPs. RU Basic Cementers. Established circulation w/ 2% KCL. Pumped 150 sx 60/40 Pozmix cmt w/ 2% CC. Established circulation from surface csg while pumping, displaced cement and SD. Cement circulated up outside of surf.csg. Max Pressure = 303 psi, Avg Pressure = 240 Psi, Avg Rate = 1.5 Bpm, Max Rate = 2.8 Bpm, ISIP = 260 psi. Pressure up on squeeze, HELD. Bled off. Wait 30 mins, pressure up to 300 psi. Tie-in cementers to surface csg. Pump 20 sx cement down surface csg. Cement circulated to surf. Instantly. Clean lines, RD Basic Cementers. SWIFN.

10/29/2015 SI Pressure = 0 psi. RIH w/ bit, bit sub, 4 DCs, & 18.18 jts tbg. Tag cement @ 688' KB. RU power swivel, drill out cement squeeze. Fell through bottom of cement @ 840' KB. RIH w/ additional 23.32 jts. (56.32 total jts). Tag top of cement @ 1882' KB. Drill out cement, fell through bottom of cement @ 2094' KB. Pressure test to 400 psi. HELD. Bled off pressure. SWIFN.

10/30/2015 RIH and tag RBP @ 2459' KB. Circulate sand off RBP. POOH w/ 73.18 jts tbg, 4 DCs, bit sub & bit. MIRU Pioneer Wireline. Run CBL-GR-CCL from 2200' KB to surface. RDMO Pioneer Wireline. RIH w/ 79 jts tbg and retrieving head. RU swab and swab well down to SN. Latch on to RBP and release. POOH w/ 79 jts tbg, retrieving head, and RBP. SWIFN.

10/31/2015 RIH with SN and 94 jts tbg. Land tbg @ 2955' KB. RU swab and swab well down to SN. RD swab. Plumb in wellhead. RDMO Excell Services.

**CASING AND CEMENTING CHANGES**

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

**H2S REPORTING**

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million)

Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

### **Best Management Practices**

**No BMP/COA Type**

**Description**

--	--

--

Signed: \_\_\_\_\_ Print Name: Ty Lunn

Title: Petroleum Engineer Email: tlunn@stelbar.com Date: 11/16/2015

COGCC Approved: Stone, Andrew Date: 3/2/2016

Total: 1 comment(s)

Total Attach: 6 Files