

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 82470 Contact Name Ty Lunn
 Name of Operator: STELBAR OIL CORP INC Phone: (316) 440-7611
 Address: 1625 N WATERFRONT PKWY #200 Fax: (316) 264-0592
 City: WICHITA State: KS Zip: 67206-6602 Email: tlunn@stelbar.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 121 09664 00 OGCC Facility ID Number: 237163
 Well/Facility Name: GREEN Well/Facility Number: 1-6
 Location QtrQtr: SESE Section: 6 Township: 2S Range: 49W Meridian: 6
 County: WASHINGTON Field Name: DE NOVA
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SESE Sec 6

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec _____

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec _____ Twp _____

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>1093</u>	<u>FSL</u>	<u>990</u>	<u>FEL</u>
_____	_____	_____	_____
Twp <u>2S</u>	Range <u>49W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
_____	_____	_____	_____
_____	_____	_____	_____ **
Twp _____	Range _____		
Twp _____	Range _____		
_____	_____	_____	_____
_____	_____	_____	_____ **

** attach deviated drilling plan

Comments:

[Empty box for comments]

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed 10/31/2015

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input checked="" type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

10/26/2015 MIRU Excell Services rig. Pump 10 bbl of 2% KCL down tbg, well killed. Unhung well. Release packer, POOH w/ packer and 94 jts 2-3/8" tbg. NU BOP. RIH and talley tbg work string. (97.5 jts 2-3/8" tbg, csg scraper & bit) Found PBD @ 3070' KB. POOH w/ 97.5 jts tbg, csg scraper & bit. SWIFN.

10/27/2015 RIH w/ RBP, packer, & 79 jts tbg. Set RBP @ 2500' KB. POOH w/ 1 jt tbg, set packer @ 2460' KB. Pressure test RBP to 400 psi. HELD. POOH w/ 3 jts tbg. Dump 2sx sand on RBP. POOH w/ 6 jts tbg, set packer @ 2176' KB. Pressure test csg to 400 psi. DID NOT HOLD. Test backside to 400 psi. DID NOT HOLD. POOH w/ 2 jts tbg. Set packer @ 2113' KB & test backside to 400 psi. DID NOT HOLD. POOH w/ 7 jts tbg. Set packer @ 1892' KB. Test backside to 400 psi. HELD. RIH w/ 3 jts tbg. Set packer @ 1988' KB. Test backside to 400 psi. HELD. Top of csg leak @ 1988' KB. POOH w/ 4 jts tbg. Set packer @ 1861' KB. Test backside to 400 psi. HELD. MIRU Basic Cementers. Establish Pump-in rate w/ 2 % KCL, 0.5 Bpm @ 800 psi. Pumped 100 sx Class A neat cement w/ 2 % cc. Max pressure = 900 psi. Avg pressure = 700 psi. Max Rate = 2.5 Bpm. Avg Rate = 2.0 Bpm. ISIP = 400 psi. Release pressure on squeeze, HELD. Reverse tbg out. Clean up lines. Put 300 psi on squeeze. SWIFN to let cement setup.

10/28/2015 SI Pressure = 0 psi. Release packer, POOH w/ 59 jts tbg and packer. RU Pioneer Wireline. Perf @ 767' KB, 4 spf, w/ csg guns. RD Wireline, ND BOPs. RU Basic Cementers. Established circulation w/ 2% KCL. Pumped 150 sx 60/40 Pozmix cmt w/ 2% CC. Established circulation from surface csg while pumping, displaced cement and SD. Cement circulated up outside of surf.csg. Max Pressure = 303 psi, Avg Pressure = 240 Psi, Avg Rate = 1.5 Bpm, Max Rate = 2.8 Bpm, ISIP = 260 psi. Pressure up on squeeze, HELD. Bled off. Wait 30 mins, pressure up to 300 psi. Tie-in cementers to surface csg. Pump 20 sx cement down surface csg. Cement circulated to surf. Instantly. Clean lines, RD Basic Cementers. SWIFN.

10/29/2015 SI Pressure = 0 psi. RIH w/ bit, bit sub, 4 DCs, & 18.18 jts tbg. Tag cement @ 688' KB. RU power swivel, drill out cement squeeze. Fell through bottom of cement @ 840' KB. RIH w/ additional 23.32 jts. (56.32 total jts). Tag top of cement @ 1882' KB. Drill out cement, fell through bottom of cement @ 2094' KB. Pressure test to 400 psi. HELD. Bled off pressure. SWIFN.

10/30/2015 RIH and tag RBP @ 2459' KB. Circulate sand off RBP. POOH w/ 73.18 jts tbg, 4 DCs, bit sub & bit. MIRU Pioneer Wireline. Run CBL-GR-CCL from 2200' KB to surface. RDMO Pioneer Wireline. RIH w/ 79 jts tbg and retrieving head. RU swab and swab well down to SN. Latch on to RBP and release. POOH w/ 79 jts tbg, retrieving head, and RBP. SWIFN.

10/31/2015 RIH with SN and 94 jts tbg. Land tbg @ 2955' KB. RU swab and swab well down to SN. RD swab. Plumb in wellhead. RDMO Excell Services.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>	
<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

[Empty box for Operator Comments]

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ty Lunn
Title: Petroleum Engineer Email: tlunn@stelbar.com Date: 11/16/2015

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Stone, Andrew Date: 3/2/2016

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Attachments 400937310, 400937311, and 400937313 deleted; either duplicates already attached to Form 5 (400937589) or file corrupt.	11/30/2015 12:43:05 PM

Total: 1 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400937305	FORM 4 SUBMITTED
400937310	WELLBORE DIAGRAM
400937311	CEMENT JOB SUMMARY
400937313	CEMENT JOB SUMMARY
400937314	OTHER
400937316	PDF-CEMENT BOND

Total Attach: 6 Files