

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
02/24/2016
Document Number:
674300564

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>211098</u>	<u>323887</u>	<u>Spencer, Stan</u>	<input type="checkbox"/>	

Overall Inspection:
SATISFACTORY w/ CMT or AR

Operator Information:

OGCC Operator Number:	<u>66571</u>
Name of Operator:	<u>OXY USA WTP LP</u>
Address:	<u>P O BOX 27757 #110</u>
City:	<u>HOUSTON</u> State: <u>TX</u> Zip: <u>77227-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Clark, Chris		Chris_Clark@oxy.com	
Lujan, Carlos		carlos.lujan@state.co.us	
Brotsky, Ed		Edward_Brotsky@oxy.com	

Compliance Summary:

QtrQtr:	<u>SWSW</u>	Sec:	<u>29</u>	Twp:	<u>6S</u>	Range:	<u>97W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/22/2015	680400105	IJ	AC	SATISFACTORY			No
07/23/2014	668402471	IJ	SI	SATISFACTORY	P		No
08/15/2012	663800458	IJ	AC	SATISFACTORY			No
08/05/2011	200318784	RT	AC	SATISFACTORY			No
08/20/2010	200267399	RT	AC	SATISFACTORY			No
03/25/2009	200214331	RT	SI	SATISFACTORY			No
03/18/2009	200214330	MT	SI	SATISFACTORY			No
07/27/2000	200010835	PR	PR	ACTION REQUIRED		Fail	No
07/01/1999	500142607	PR	PR				
09/15/1998	500142606	PR	PR				
06/13/1994	500142605		DG				

Inspector Comment:

Followup to spill 444991. <5bbl condensate spilled at spoils tanks on 2/23/16. There is no residual evidence of the spill outside of SPCC. Temperature is 56F and extensive snowmelt has transpired between time of spill and inspection. A small amount of residual pooled water remains in low spots on pad. Water is clear with no petroleum sheen or odor. This indicates probable snowmelt. Three plastic carboys are partially filled with possible condensate and staged within the poly-lined SPCC.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159281	UIC DISPOSAL	AC	06/05/2009		-	CASCADE CREEK 629-1	AC
211098	WELL	IJ	06/08/2015	DSPW	045-06857	CASCADE CREEK 629-1	IJ
417559	CENTRALIZED EP WASTE MGMT FAC	AC	06/02/2010		-	CENTRAL WATER HANDLING FACILITY 417559	AC
439307	SPILL OR RELEASE	CL	10/13/2014		-	SPILL/RELEASE POINT	CL
440152	SPILL OR RELEASE	CL	11/26/2014		-	SPILL/RELEASE POINT	CL
443727	SPILL OR RELEASE	CL	10/20/2015		-	SPILL/RELEASE POINT	CL

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:			
Type:	#	Satisfactory/Action Required:	
Comment:			
Corrective Action:		Date:	

Venting:	
Yes/No	
Comment	

Flaring:			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 211098

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility				
Facility ID: <u>0</u>	Type: _____	API Number: <u>-</u>	Status: _____	Insp. Status: _____

Environmental

Spills/Releases:

Type of Spill: CONDENSATE Description: Truck spill Estimated Spill Volume: _____

Comment: Followup to spill 444991. <5bbl condensate spilled at spoils tanks on 2/23/16. There is no residual evidence of the spill outside of SPCC. Temperature is 56F and extensive snowmelt has transpired between time of spill and inspection. A small amount of residual pooled water remains in low spots on pad. Water is clear with no petroleum sheen or odor. This indicates probable snowmelt. Three plastic carboys are partially filled with possible condensate and staged within the poly-lined SPCC.

Corrective Action: See COAs for F-19 approval: Assess nature and extent of contamination with Date: 03/30/2016

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____	Owner Name: _____	GPS: _____	Lat _____	Long _____
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Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

Inspector Name: Spencer, Stan

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Property was sold to Laramie Energy on 3/1/16. OXY remains as the operator in COGCC database as of 3/1/16. The Operator of record must perform assessment and remediation and submit the required Supplemental F-19. If Laramie becomes the operator before final spill closure than OXY must submit required information to Laramie for submittal to COGCC.	spencers	03/01/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674300565	Carboys within spoils tank SPCC	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3796526