



**8 5/8 Surface Casing
Cement Post Job Packet**

Prepared For: Mr. Brent Keys
Job Completion Date: 11/25/2015

**Unit Petroleum
James #1-2
Lincoln Co. Colorado**

Prepared By: Jason Jones
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Executive Summary:

O-Tex Pumping appreciates the opportunity to perform the cement job on the James #1-2

- A pre-job safety meeting took place on Nov 25, 2015 which job safety and procedure were discussed.
- O-Tex Pumping began the job by pressure testing surface lines to 2000 psi, pressure was held will O-Tex checked for leaks before releasing the pressure.
- O-Tex then started by pumping 20 bbls of H2O
- Followed by 57bbls of 15.2ppg Lead Cement (250sks)
- The plug was drop and 28bbls of displacement was pumped of fresh water.
- Displacement was 28bbls the plug bumped @ 200psi and was held at 600psi for 4 min
- Floats were checked receiving 0.5 bbls
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Overall the jobs looks like it went really well. The cement was kept at a good consistent density and the plug was bumped on calculated displacement. We received 19bbls of cmt to surface.

O-Tex as a company would appreciate any feedback you may have concerning the job. O-Tex is continuously improving service and product quality and O-Tex thanks you again for the opportunity to perform the cementing services.

Note: Also attached to this report is the cementer job log, job chart, and field ticket.

JOB SUMMARY		PROJECT NUMBER TN # 1886	TICKET DATE 11/25/2015
COUNTY Lincoln	COMPANY Unit	CUSTOMER REP 0 Larry O Miller	
LEASE NAME James	Well No #1-2	JOB TYPE Surface	
EMP NAME Casey Pickard		EMPLOYEE ID	

Casey Pickard				
Ke'Shaad Johnson				
Robert Buckman				
Johnny Blackwood				

Form. Name _____ Type: _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
		11/25/15	11/25/15	11/25/15
Time		1:00 AM	11:29 AM	12:10 PM

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoes	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	24	8.625		KB	475	2000
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft
Perforations							
Perforations							
Perforations							

Materials

Mud Type	WBM	Density	0	Lb/Gal
Disp. Fluid	H2O	Density	8.33	Lb/Gal
Spacer type	H2O	BBL	20	
Spacer type		BBL		
Acid Type		Gal.		%
Acid Type		Gal.		%
Surfactant		Gal.		In
NE Agent		Gal.		In
Fluid Loss		Gal/Lb		In
Gelling Agent		Gal/Lb		In
Fric. Red.		Gal/Lb		In
MISC.		Gal/Lb		In

Perfpac Balls _____ Qty. _____
 Other _____
 Other _____
 Other _____
 Other _____

Hours On Location

Date	Hours	Date	Hours	Description of Job
11/25/15	10.0	11/25/15	0.5	Surface
Total	10.0	Total	0.5	

Pressures

MAX	2000	AVG	100
Average Rates in BPM			
MAX	3	AVG	3
Cement Left in Pipe			
Feet	40	Reason	Shoe Joint

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	250	Otex Ultra Premium	2% Calcium Chloride, 0.25% Sak Cellulose	5.75	1.27	15.2
2	100	Class H	Neat	0	0	15.6
3	0	0	TAKE STANDARD TUBING CONNECTIONS	0	0	0
4						

Summary

Preflush Breakdown	Type: MAXIMUM	Preflush: BBI	20.00	Type: H2O
	Lost Returns: 0	Load & Bkdn: Gal - BBI		Pad: Bbl - Gal
	Actual TOC	Excess /Return: BBI	15	Calc: Disp Bbl
Average	Frac. Gradient	Calc: TOC	0	Actual Diso
5 Min	10 Min	Treatment: Gal - BBI	57.0	Diso Bbl
	15 Min	Cement Slurry: BBI	57.0	
		Total Volume: BBI	105.00	

CUSTOMER REPRESENTATIVE _____
 SIGNATURE *Randy Miller*

Thank You For Using
O - TEX Pumping

Company: Unit Petroleum

Operator: O-Tex Pumping

Lease Name: James

Supervisor: Casey Pickard

Well Number: #1-2

Date: 11/25/15

Job Type: 8.625 Surface

