

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400998131

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 96850 Contact Name: Whitney Szabo
 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (970) 263-2730
 Address: PO BOX 370 Fax: _____
 City: PARACHUTE State: CO Zip: 81635

API Number 05-103-11967-00 County: RIO BLANCO
 Well Name: Federal Well Number: RGU 343-26-198
 Location: QtrQtr: LOT 8 Section: 26 Township: 1S Range: 98W Meridian: 6
 Footage at surface: Distance: 2448 feet Direction: FNL Distance: 910 feet Direction: FEL
 As Drilled Latitude: 39.935134 As Drilled Longitude: -108.354594

GPS Data:
 Date of Measurement: 03/03/2014 PDOP Reading: 1.7 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 2593 feet. Direction: FSL Dist.: 1208 feet. Direction: FEL
 Sec: 26 Twp: 1S Rng: 98W

** If directional footage at Bottom Hole Dist.: 2577 feet. Direction: FSL Dist.: 1229 feet. Direction: FEL
 Sec: 26 Twp: 1S Rng: 98W

Field Name: SULPHUR CREEK Field Number: 80090
 Federal, Indian or State Lease Number: COC60732

Spud Date: (when the 1st bit hit the dirt) 03/06/2015 Date TD: 04/18/2015 Date Casing Set or D&A: 04/19/2015
 Rig Release Date: 04/19/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 12514 TVD** 12488 Plug Back Total Depth MD 12469 TVD** 12443

Elevations GR 6622 KB 6646 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL/RPM/MUD; No OH logs ran on well; OH logs ran on the RGU 333-26-198 API# 05-103-11988.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	84	31	0	84	VISU
SURF	14+3/4	9+5/8	36	0	3,913	780	0	3,913	VISU
1ST	7+7/8	4+1/2	11.6	0	12,499	1,895	5,500	12,499	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	1ST	25	15	0	25

Details of work:

Top Out not shown on cement ticket. Top out 0-25 with 15 sacks of cement.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,758				
MESAVERDE	7,699				Mesaverde top is the Williams fork top.
WILLIAMS FORK	7,699				Williams fork top is the Mesaverde top.
CAMEO	10,728				
ROLLINS	11,326				
COZZETTE	11,453				
CORCORAN	11,679				
SEGO	12,058				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Logs uploaded: 3/1/2016

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Whitney Szabo

Title: Permit Tech II

Date: _____

Email: whitney.szabo@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400998193	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400998196	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400998169	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400998171	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400998178	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400998186	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400998188	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400998189	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400998195	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400998199	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)