

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400961730

Date Received:

02/01/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS LLC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Troy Owens
Phone: (720) 557-8303
Fax:
Email: towens@extractionog.com

5. API Number 05-123-40341-00
6. County: WELD
7. Well Name: WAAG
Well Number: 5
8. Location: QtrQtr: NENW Section: 19 Township: 7N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/28/2015 End Date: 10/29/2015 Date of First Production this formation: 01/24/2016

Perforations Top: 7620 Bottom: 11919 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

28 stage sliding sleeve;
56659 bbls of fluid pumped, all fresh water;
5608357 lbs of 40/70 proppant pumped

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 56659 Max pressure during treatment (psi): 7961

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): Number of staged intervals: 28

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 1469

Fresh water used in treatment (bbl): 56659 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 5608357 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/25/2016 Hours: 24 Bbl oil: 191 Mcf Gas: 122 Bbl H2O: 523

Calculated 24 hour rate: Bbl oil: 191 Mcf Gas: 122 Bbl H2O: 523 GOR: 639

Test Method: Measured Casing PSI: 1361 Tubing PSI: 462 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1298 API Gravity Oil: 42

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7261 Tbg setting date: 12/04/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Troy Owens

Title: Engineer Date: 2/1/2016 Email : towens@extractionog.com

Attachment Check List

Att Doc Num **Name**

400961730	FORM 5A SUBMITTED
400961734	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Form 5 #400763361 has correct TPZ footages.	2/27/2016 2:15:05 PM
Permit	This well's completion was delayed from February, 2015. TPZ footages on Form 5 need to be revised.	2/22/2016 11:57:03 AM

Total: 2 comment(s)