

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/17/2016

Document Number:

682600082

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	444661	314203	Kosola, Jason	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 72190Name of Operator: PROWERS GAS GATHERING CO LLCAddress: 1717 WASHINGTON AVECity: GOLDEN State: CO Zip: 80401

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Axelson, John		john.axelson@state.co.us	
Dennis, Penny		cpdennis1@msn.com	
Pieterick, Joe		joseph.pieterick@state.co.us	
Costa, Ryan		ryan.costa@state.co.us	

Compliance Summary:

QtrQtr: _____ Sec: _____ Twp: _____ Range: _____

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/05/2016	682600070	AC	AC	AR			No

Inspector Comment:

Reclamation Inspector issued inspection 673503100 on 1/28/16 documenting what appears to be an ongoing release of lube oil from the compressor station. This is a follow up inspection. Coordinates for compressor station: 37.960297, -102.501978 Any corrective actions from previous inspections that have not been addressed are still applicable.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
228001	WELL	PA	12/28/2010	GW	099-06328	NEU 1-17	PA	<input type="checkbox"/>
444661	GAS COMPRESSOR	AC	02/01/2016		-	NEU Compressor	AC	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): ACTION

Corrective Date: 03/10/2016

Comment: 55 gallon barrels
stored on location.
Some of the barrels
are not labeled.

Corrective Action: Install sign to comply with rule
210.

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
STORAGE OF SUPL	ACTION REQUIRED	Uncontrolled weeds and trash on location.	Comply with Rule 603.f using the Rule 603.f guidance document for further details.	02/26/2016

Spills:

Type	Area	Volume	Corrective action	CA Date
Lube Oil		<= 1 bbl	Non E&P Waste not properly stored, handled,	02/26/2016

☐ Multiple Spills and Releases?
Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type: Compressor	# 1	Satisfactory/Action Required:	ACTION REQUIRED
Comment	Compressor draining into bucket on ground. No secondary containment present. Bucket appears to have been overflowing.		
Corrective Action	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d.		Date: 2/26/2016

Venting:

Yes/No	
Comment	

Flaring:

Type	Satisfactory/Action Required
Comment:	
Corrective Action:	Correct Action Date:

Predrill

Location ID: 444661

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 444661 Type: GAS API Number: - Status: AC Insp. Status: AC

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

Inspector Name: Kosola, Jason

DWR Receipt Num:

Owner Name:

GPS :

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____

Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____

CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____

CA Date _____

Guy line anchors marked? _____

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Inspector Name: Kosola, Jason

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: **ACTION REQUIRED**

Corrective Date: **02/26/2016**

Comment: **Failure to comply with Rule 1002.f.A. and 1002.f.B.**

CA: **Install or repair required BMPs per Rule 1002.f. Refer to the 1002.f guidance document for further details.**

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Previous inspection was issued to Berry Energy. Follow up inspection on 2/17/16 showed site had not yet been cleaned up. I contacted Michael Cruson at Berry Energy via phone and was informed by Mr. Cruson that the compressor in question was actually owned by Prowers Gas Gathering and was not the responsibility of Berry Energy. Further investigation showed COGCC records have the same physical address for Prowers Gas Gathering and Berry Energy. I contacted Berry Energy on 2/18/16 for clarification and spoke with Penny Dennis. Ms. Dennis informed me that Berry Energy had a pumper out cleaning up the Prowers owned compressor station in question.	kosolaj	02/25/2016
Operator has stored Non Exploration and Production waste improperly and waste has spilled onto soils on location. COGCC is referring cleanup of Non-E&P waste to the Colorado Department of Public Health and Environment (CDPHE). Operator shall contact CDPHE to make proper notifications.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
682600083	Inspection Photos 2-17-16	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3793921