

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/23/2016

Document Number:

674900922

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	223747	313425	Hughes, Jim	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 10430Name of Operator: MONUMENT GLOBAL RESOURCES INCAddress: 12160 N ABRAMS RD., SUITE 610City: DALLAS State: TX Zip: 75243

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
St John, William (Cal)		cal.stjohn@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	
Smith, Kerry	(970) 845-6335	ksmith@monumentglobal.com	CEO All Inspections

**Compliance Summary:**QtrQtr: NENE Sec: 3 Twp: 34N Range: 20W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/04/2015	680400188	SI	SI	ALLEGED VIOLATION			Yes
03/18/2015	674601550	SI	SI	ALLEGED VIOLATION	I		Yes
08/20/2014	674600818	SI	SI	ALLEGED VIOLATION			Yes
11/07/2013	663401354	IJ	SI	ALLEGED VIOLATION	I		Yes
08/20/2013	663401117	IJ	SI	SATISFACTORY			No
08/31/2012	669400093	IJ	AC	SATISFACTORY			No
07/27/2011	200316668	MI	SI	SATISFACTORY			No
07/27/2011	200316865	MI	AC	SATISFACTORY			No
09/12/2010	200271180	RT	AC	SATISFACTORY			No
08/26/2009	200217264	RT	AC	SATISFACTORY			No
09/05/2008	200195354	MI	SI	SATISFACTORY			No
09/28/2007	200119638	RT	AC	SATISFACTORY			No
08/16/2005	200075428	RT	AC	SATISFACTORY		Pass	No
09/02/2003	200049682	MI	AC	SATISFACTORY		Pass	No
07/29/2003	200043013	RT	AC	ACTION REQUIRED		Fail	Yes
08/06/2001	200020156	MI	AC	SATISFACTORY		Pass	No
08/10/2000	200009663	RT	AC	SATISFACTORY		Pass	No

Inspector Name: Hughes, Jim

12/04/1998	500154899	PR	AC		Pass	No
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**Inspector Comment:**

On February 23, 2016 COGCC SW EPS Jim Hughes and Area 125 Field Inspector Cal St. John conducted a joint field inspection of the Monument Global Cache Unit #8. For the most recent field inspection report of this facility, please refer to document #680400188. Overall inspection status shall remain the same as that document until all corrective actions have been performed.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
105651	PIT		09/23/1999		-	CACHE 8		<input type="checkbox"/>
105652	PIT		09/23/1999		-	CACHE 8		<input type="checkbox"/>
223747	WELL	SI	02/15/2014	ERIW	083-05147	CACHE UNIT 8	EI	<input checked="" type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location****Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	ACTION REQUIRED	Township listed on location sign is inaccurate. According to the COGIS database, the well is located in Township 34N, not 35N as labeled.	Install sign to comply with rule 210.	04/22/2016

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: Emergency contact number used to report leaking BOP.

Corrective Action: \_\_\_\_\_

**Good Housekeeping:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Spills:**

Type	Area	Volume	Corrective action	CA Date
Produced Water	WELLHEAD		Stop release from well head. Comply with Rule 906.	02/24/2016

☐ Multiple Spills and Releases?

<b>Fencing/:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

<b>Equipment:</b>				
Type: Deadman # & Marked	# 4	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Other	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	Red Rock Well Services RR3 rig on location.			
Corrective Action				Date:
Type: Ancillary equipment	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	Skid mounted cement hopper currently on location.			
Corrective Action				Date:
Type: Compressor	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	Skid mounted compressor currently on location.			
Corrective Action				Date:
Type: Ancillary equipment	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	Skid mounted mud tank currently on location.			
Corrective Action				Date:
Type: Other	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	Neil's Excavating and General Contracting water tanker truck on location. Dump valve is attached to a hose leading to the lined pit on location.			
Corrective Action				Date:

<b>Venting:</b>	
Yes/No	
Comment	

<b>Flaring:</b>			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action	Date:

**Predrill**

Location ID: 223747

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

S/AR: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

S/AR: \_\_\_\_\_ Comment: \_\_\_\_\_

CA: \_\_\_\_\_ Date: \_\_\_\_\_

**Wildlife BMPs:**

S/AR: \_\_\_\_\_ Comment: \_\_\_\_\_

CA: \_\_\_\_\_ Date: \_\_\_\_\_

Comment: \_\_\_\_\_

**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 223747 Type: WELL API Number: 083-05147 Status: SI Insp. Status: EI

**Environmental****Spills/Releases:**

Type of Spill: WATER Description: Well head Estimated Spill Volume: \_\_\_\_\_

Comment: Staff observed fluids dripping off of manual BOP attached to well head. Fluids were soaking into surrounding soil.

Corrective Action: Stop release from well head. Comply with Rule 906. Date: 02/24/2016

Reportable: \_\_\_\_\_ GPS: Lat 37.238319 Long -109.029033

Proximity to Surface Water: 75 Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_

Inspector Name: Hughes, Jim

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

1003a. Waste and Debris removed? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

Inspector Name: Hughes, Jim

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads \_\_\_\_\_ Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				MHSP	Fail	5 gallon buckets of lube oil with no containment.

S/A/V: **ACTION REQUIRED** Corrective Date: **02/26/2016**

Comment: **8 - 5 gal. buckets of lube oil stored next to trailer have no spill prevention. One bucket has a hand pump lid on top that is not attached or sealed in any way.**

CA: **Comply with Rule 907.A.**

**Pits:** ☐ NO SURFACE INDICATION OF PIT

Pit Type: Plugging Lined: YES Pit ID: \_\_\_\_\_ Lat: 37.238347 Long: -109.029104

**Lining:**

Liner Type: Plastic Liner Condition: Adequate

Comment: Approximate 15 x 15 x 4' deep lined pit on location, reportedly for cement overflow during plugging operations.

**Fencing:**

Fencing Type: None Fencing Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

Anchor Trench Present: NO Oil Accumulation: \_\_\_\_\_ 2+ feet Freeboard: \_\_\_\_\_

Pit (S/A/V): **ACTION** Comment: **Lined plugging pit on location constitutes a special purpose pit per definition, which must comply with pit permitting requirements.**

Corrective Action: **Contact COGCC OGLA staff regarding pit constructed without permit per rule 903.a. by 3/6/16.** Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p>On February 23, 2016 COGCC SW EPS Jim Hughes and Area 125 Field Inspector Cal St. John conducted a joint field inspection of the Monument Global Cache Unit #8. For the most recent field inspection report of this facility, please refer to document #680400188. Overall inspection status shall remain the same as that document until all corrective actions have been performed.</p> <p>-Red Rock Well Service rig RR3 was on location.</p> <p>-Location sign reads Township 35N, which is inaccurate.</p> <p>-An approximately 15 x 15 x 4' deep lined pit was observed, with fluids in it. This pit is reportedly to be used to contain overflow cement from the plugging operations, and contains fresh water. Contact OGLA staff regarding Rule 903 compliance.</p> <p>-The BOP attached to the well head is leaking. Tom Fox was notified on 2/23/16 and Monument Global CEO Kerry Smith was notified on 2/24/16. He indicated that he would have the leaking connection fixed.</p> <p>-A Neil's Excavating and General Contracting water truck is on site with a hose leading from the tank to the lined pit.</p> <p>-An apparent bird's nest was observed in the rig derrick.</p> <p>-A mud tank on location contains black fluids.</p> <p>-A skid mounted cement hopper and compressor are currently on site.</p> <p>-8 – 5 gallon buckets of lube oil were observed near a utility trailer without spill prevention. A hand pump on one of the buckets, containing fluids, was not attached to the bucket.</p>	hughesj	02/24/2016

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674900923	Location sign with incorrect legal description.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3792275">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3792275</a>
674900924	5 gallon buckets without secondary containment.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3792276">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3792276</a>
674900925	Fluids leaking from well head.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3792277">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3792277</a>
674900926	Approximately 15 x 15 x 4' special purpose pit	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3792278">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3792278</a>
674900927	Apparent bird's nest in derrick.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3792279">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3792279</a>