

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY
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This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 51130	Contact Name & Phone	24 hour notice required, contact:
Name of Operator: LOCIN OIL CORPORATION	MARK CLAVENNA	
Address: 14340 TORREY CHASE BLVD., SUITE 270	No: 281-893-8540	@
City HOUSTON State: TX Zip: 77014	Fax: 281-893-9532	
API Number: 05-103-08207		
Well Name: Fork Unit Number: 7-18-1-1		
Location (QtrQtr, Sec, Twp, Rng, Meridian) SWNE, SEC 18, T1S, R101W	Wellbore Diagram	X
County: RIO BLANCO Federal, Indian or State Lease number: C-02322	Cement Job Summary	X
Field Name: NORTH DOUGLAS CREEK	Wireline Job Summary	X

Complete the
Attachment Checklist

Oper OGCC

Notice of Intent to Abandon

X

Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment:	<input type="checkbox"/> Dry	<input checked="" type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be pulled:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	Top of casing cement:	
Fish in hole:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Details:				

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Mancus	2108'-2156'	Current		

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
Surface	8 5/8"	333'	Surface	
Production	5 1/2"	2304'	350'	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 2050' CIBP #2 Depth CIBP #3 Depth NOTE: Two (2) sack cement required on all CIBP's

2. Set 52 sks cmt from 330 ft. to Surface ft in X Casing Open Hole Annulus

3. Set sks cmt from ft. to ft in X Casing Open Hole X Annulus

4. Set sks cmt from ft. to ft in Casing Open Hole Annulus

5. Set sks cmt from ft. to ft in Casing Open Hole Annulus

6. Set sks cmt from ft. to ft in Casing Open Hole Annulus

7. Perforate and squeeze @ ft with sks. Leave at least 100 ft in casing.

8. Perforate and squeeze @ ft with sks. Leave at least 100 ft in casing.

9. Perforate and squeeze @ ft with sks. Leave at least 100 ft in casing.

10. Set sks 1/2in 1/2 out surface casing from ft to ft.

11. Set sks @ surface

Cut 4 feet below ground level, weld on plate Dry-Hole marker No X Yes

Set sks in rat hole Set sks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: 0 ft. of in. casing Plugging date:

*Wireline contractor: Cutter's WLS

*Cementing contractor: Big Four

Type of cement and additives used: Type V, 15.6 PPG

*Attach job summaries

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Mark D. Clavenna
Signed Title: Operations Manager Date: 07/25/02

OGCC Approved: Title: NWA Date: 9.12.02
CONDITIONS OF APPROVAL, IF ANY: