

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/12/2016

Document Number:

685200033

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>214538</u>	<u>325310</u>	<u>LABOWSKIE, STEVE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>31250</u>
Name of Operator:	<u>FRITZ & DIGMAN INC</u>
Address:	<u>PO BOX 70024</u>
City:	<u>ALBUQUERQUE</u>
State:	<u>NM</u>
Zip:	<u>87197-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Ash, Margaret		margaret.ash@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Digman, Rebecca	505-379-8689	rcdigman@yahoo.com	

Compliance Summary:

QtrQtr: SWSE Sec: 28 Twp: 33N Range: 12W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/08/2015	667700770	PR	PR	ACTION REQUIRED	I		No
12/30/2014	667700523	PR	PR	ACTION REQUIRED	I		No
10/15/2013	663401270	PR	PR	SATISFACTORY	I		No
05/30/2013	669400710	PR	PR	ALLEGED VIOLATION	P		Yes
05/22/2009	200211549	PR	PR	ACTION REQUIRED			Yes
08/20/1997	500147505	PR	PR			Pass	No
07/15/1996	500147504	PR	PR			Pass	No
12/04/1995	500147503	PR	PR			Pass	No

Inspector Comment:

Report details several corrective actions adequately performed, some of the gas leaks appear to be fixed. An audible leak is present at top of casing head. Infrared camera confirms gas leak in normal sensitivity mode. See attachemnt page for link to uploaded footage. Previous inspection requested documentation of proper disposal of impacted materials by 1/11/2016, the materials have been cleaned up, documentation has not yet been received by local staff and does not appear to be in well file.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214538	WELL	PR	02/01/2011	OW	067-06141	DAKOTA FEE 1	PR <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access		snowy, muddy, rutted, will require seasonal maintenance after spring snowmelt.		

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	ACTION REQUIRED	corrective action adequately performed, materials no longer stored on site Note: inspector has not yet received documentation of proper disposal which was given a due date 1/11/2016 in previous inspection.	provide Commission documnetation of proper disposal of impacted materials in form of receipts or manifests	01/11/2016

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Pump Jack	<= 1 bbl	corrective action of cleaning up oil and impacted materials has been adequately performed. Staff has not received documentaton of proper disposal requested in previous inspection with a corrective action date of 1/11/2016	01/11/2016

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY			

Equipment:			
Type: Pump Jack	# 1	Satisfactory/Action Required:	ACTION REQUIRED
Comment	fluid release from wellhead/stuffing box has been stopped. However, gas is still leaking from wellhead, it is clearly audible and was confirmed with FLIR camera. See attachment page for uploaded video footage of leak area and gas release visible in normal sensitivity mode.		
Corrective Action	Stp leaking gas at wellhead and associated piping, previous CA date is sued to document days of non-compliance.	Date:	3/18/2016
Type: Other	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment	corrective action performed, screen has been installed on container.		
Corrective Action		Date:	

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____
Contents	#	Capacity	Type
CRUDE OIL	1	400 BBLs	STEEL AST
S/AR	ACTION REQUIRED	Comment:	tank can be seen from highway 140 and is subject to Rule 804 visual impact mtigation (match tio but darker than surrounding landscape)
Corrective Action:	paint tank	Corrective Date:	05/31/2015

Paint

Condition	Inadequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:

Yes/No	
Comment	wellhead continously leaking gas, see attachment oage for link to uploaded infrared video, gas appears as dark moving plume

Flaring:

Type	Satisfactory/Action Required
Comment:	
Corrective Action:	Correct Action Date:

Predrill

Location ID: 214538

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 214538 Type: WELL API Number: 067-06141 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:		Lat	Long
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____
Field Parameters:			
Sample Location: _____			
Emission Control Burner (ECB): _____			
Comment: _____			
Pilot: _____		Wildlife Protection Devices (fired vessels): _____	

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: mostly snow covered at time of inspection, see previous inspection for interim reclamation details

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pit mouse/rat holes, cellars backfilled

Debris removed No disturbance /Location never built

Access Roads Regraded Contoured Culverts removed

Gravel removed

Location and associated production facilities reclaimed Locations, facilities, roads, recontoured

Compaction alleviation Dust and erosion control

Non cropland: Revegetated 80% Cropland: perennial forage

Weeds present Subsidence

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: SATISFACTOR _____ Corrective Date: _____
Y _____

Comment: watch for vehicle tracking

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685200035	infrared video of gas leaking from casing head	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3791888