

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-32768-00 6. County: WELD 7. Well Name: UPRC G Well Number: 07-99HZ 8. Location: QtrQtr: NWSW Section: 8 Township: 4N Range: 65W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/15/2015 End Date: 01/16/2016 Date of First Production this formation: 05/28/2011

Perforations Top: 7440 Bottom: 11548 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

Refrac'd Niobrara: 5756045 lbs Ottawa Sand, 5,007,997 gal Fresh Water, 5,254,499 gal silverstem and slickwater

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 244337 Max pressure during treatment (psi): 9038 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.96 Total acid used in treatment (bbl): Number of staged intervals: 20 Recycled water used in treatment (bbl): 125107 Flowback volume recovered (bbl): 11730 Fresh water used in treatment (bbl): 119230 Disposition method for flowback: RECYCLE Total proppant used (lbs): 5756045 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/16/2016 Hours: 24 Bbl oil: 70 Mcf Gas: 1136 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 70 Mcf Gas: 1136 Bbl H2O: 0 GOR: 16228 Test Method: Flowing Casing PSI: 1233 Tubing PSI: 983 Choke Size: 18/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1267 API Gravity Oil: 51 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6201 Tbg setting date: 11/20/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Regualtory Analyst Date: _____ Email: jwebb@progressivepcs.net
:

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)