

FORM  
15Rev  
10/11

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Document Number:

400993918

## EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

OGCC PIT NUMBER: 119458

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 62340

Contact Name: Andrew Busch

Name of Operator: NATIONAL FUEL CORPORATION

Address: 8400 EAST PRENTICE AVE #735

Phone: (303) 220-7772

City: GREENWOOD VILLAGE

State: CO

Zip: 80111-2926

Email: abusch@national-fuel.com

## ATTACHMENTS

Detailed Site Plan

Design/Cross Sec

Topo Map

Calculations

Sensitive Area Info

Mud Program

Form 2A

Form 26

Water Analysis

## Pit Location Information

Operator's Pit/Facility Name: Federal #2-3-8-104

Operator's Pit/Facility Number: 119458

API Number (associated well): 05- 045 06165 00

OGCC Location ID (associated location): 322397

Or Form 2A #

Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW-3-8S-104W-6

Latitude: 39.394469

Longitude: -108.977784

County: GARFIELD

## Operation Information

Pit Use/Type (Check all that apply): Pit Type: ☐ Lined ☒ Unlined☐ Drilling: (Ancillary, Completion, Flowback, Reserve Pits) ☐ Oil-based Mud; ☐ Salt Sections or High Chloride Mud☒ Production: ☐ Skimming/Settling; ☒ Produced Water Storage; ☐ Percolation; ☐ Evaporation☐ Special Purpose: ☐ Flare; ☐ Emergency; ☒ Blowdown; ☐ Workover; ☐ Plugging; ☐ BS&W/Tank Bottoms☐ Multi-Well Pit: Construction Date: 06/21/1979 Actual or Planned: Actual

Method of treatment prior to discharge into pit: NA

Offsite disposal of pit contents: ☐ Injection; ☒ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number:

Other Information: Information contained in this Form 15 is based on operations prior to selling asset to Foundation Energy Mgmt. Prior to setting 95 bbl produced water tank, pit was used for produced water storage and blowdown. Pit is now used for added capacity inside the bermed area. Currently no holes are produced into the pit during normal operations.

## Site Conditions

Distance (in feet) to the nearest surface water: 868

Ground Water (depth): 3252

Water Well: 1193

Is this location in a Sensitive Area? No

Existing Location? Yes

## Pit Design and Construction

Size of Pit (in feet): Length: 12 Width: 12 Depth: 4 Calculated Working Volume (in barrels): 102

Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0

Primary Liner. Type: NA Thickness (mil): 0

Seconday Liner (if present): Type: NA Thickness (mil): 0

Is Pit Fenced? Yes Is Pit Netted? Yes Leak Detection? No

Other Information: Nearest surface water is the intermittently flowing West Salt Creek west of the location. Geologic report indicated well was drilled to 3252 with air. No water encounters reported. Nearest water well shown on GISOnline map is West Gas well NE of location.

Operator Comments:	Per instructions from Annie Eckman, the SAD on the COGIS Pit Information sheet will be used for the SAD for facilities being transferred to Foundation Energy Mgmt.		
<b>Certification</b>			
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.			
Signed:	_____	Print Name:	_____ Andrew Busch _____
Title:	_____ VP Operations _____	Email:	_____ abusch@national-fuel.com _____
		Date:	_____

<b>Approval</b>		
Signed:	_____	Title: _____ Date: _____

<b><u>Best Management Practices</u></b>		
<b><u>No</u></b>	<b><u>BMP/COA Type</u></b>	<b><u>Description</u></b>
<input type="text"/>	<input type="text"/>	<input type="text"/>
CONDITIONS OF APPROVAL:		
<b><u>COA Type</u></b>	<b><u>Description</u></b>	
<input type="text"/>	<input type="text"/>	