

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
02/18/2016
Document Number:
679901090
Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	426030	426029	Welsh, Brian	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10234</u>
Name of Operator:	<u>BAYHORSE PETROLEUM LLC</u>
Address:	<u>2558 E PORTSMOUTH AVENUE</u>
City:	<u>SALT LAKE CITY</u> State: <u>UT</u> Zip: <u>84121</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Manikowski, Larry	(801) 913-1640	lfmanski@aol.com	

Compliance Summary:

QtrQtr: SWSE Sec: 21 Twp: 18S Range: 47W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/25/2014	668900228	PR	PR	SATISFACTORY	P		No
08/06/2013	668601201	PR	PR	SATISFACTORY	P		No
08/22/2012	663901556	PR	PR	SATISFACTORY	I		No
05/03/2012	664000538	PR	PR	ACTION REQUIRED	F		No
11/01/2011	664000086	XX	DG	SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
426030	WELL	PR	11/22/2011	OW	061-06865	TRADE WINDS 2-21	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>3</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: _____
Gas or Diesel Mortors: <u>1</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>2</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	Sandy road through pasture		

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY	Sticker on chemical tank		
BATTERY	SATISFACTORY	Lease sign by stairs		
TANK LABELS/PLACARDS	SATISFACTORY	Metal signs by tanks and sticker on treater		

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
STORAGE OF SUPL	SATISFACTORY	Unused chemical tanks stored by unit		

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	Entire location fence with wire		

Equipment:				
Type: Vertical Separator	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	Vertical gas separator 70% buried at back of unit on south side			
Corrective Action				Date:
Type: Ancillary equipment	# 3	Satisfactory/Action Required:	SATISFACTORY	
Comment	Gas scrubber, chemical tank w/containment, day drum			
Corrective Action				Date:
Type: Vertical Heater Treater	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Pump Jack	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	American unit			
Corrective Action				Date:

Type: Flare	# 1	Satisfactory/Action Required: SATISFACTORY
Comment		
Corrective Action		Date:
Type: Prime Mover	# 1	Satisfactory/Action Required: SATISFACTORY
Comment Ajax gas engine		
Corrective Action		Date:

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	FIBERGLASS AST	38.470710,-102.682710
S/AR	SATISFACTORY		Comment:	
Corrective Action:			Corrective Date:	

Paint

Condition	
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Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment Shared berms				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	400 BBLS	FIBERGLASS AST	38.470710,-102.682710
S/AR	SATISFACTORY		Comment:	
Corrective Action:			Corrective Date:	

Paint

Condition	
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Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:

Yes/No	NO
Comment	

Flaring:

Type	Field Flare	Satisfactory/Action Required	SATISFACTORY
Comment: Flare is burning			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 426030

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	koepsear	<p>In accordance with Rule 607.c., operator shall provide notice of any gas analysis indicating the presence of hydrogen sulfide on the proposed location including pipelines, production equipment and tanks. Submit notices to COGCC's area engineer, Dirk Sutphin, at dirk.sutphin@state.co.us and local government designee, Debra Lening at kiowaclerk@hotmail.com as follows:</p> <ol style="list-style-type: none"> 1) Reporting of the presence of H2S in concentrations less than 10 parts per million (PPM) shall be done via verbal and email notices. Verbal notice with a follow up email shall be provided as soon as practicable upon detection of H2S to COGCC's area engineer and the local government designee. 2) All verbal and email notices shall include all of the following information: <ol style="list-style-type: none"> a) Well or Facility name, b) API Number or COGCC Facility Number, c) H2S concentration in PPM, d) Date sample or measurement was collected, e) Type of measurement or analysis (e.g., gas analysis, meter measurement, or colorimetric tube), and f) Description of sample point. 3) Sundry Notices are required for H2S concentrations equal to or exceeding 10 PPM. Only one H2S Sundry Notice Form 4 is required per well or location following the initial H2S detection, which exceeds 10 parts per million (PPM). Subsequent H2S reporting shall be done on an annual basis and be submitted not later than January 31 for all measurements or sampling events during the prior calendar year. 4) Subsequent annual reports shall be provided in a spreadsheet and submitted to the COGCC's area engineer and/or COGCC's engineering supervisor via email. 5) Sundry Notices and annual report spreadsheets shall provide all of the following information: <ol style="list-style-type: none"> a) Well or Facility name b) API Number or COGCC Facility Number c) H2S concentration in PPM 	10/12/2011

d)Date sample or measurement was collected

e)Type of measurement or analysis (e.g., gas analysis, meter measurement, or colorimetric tube)

f)Description of sample point

g)Absolute Open Flow Potential in cubic feet per day (CFPD) at the H2S source(s).

h)If flow is not open to the atmosphere, then state that the source is not flowing and include a description of the potential for atmospheric release and duration in which the container or pipeline would likely be opened for servicing operations.

i)Distance to the nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent.

j)Distance to the nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use.

If the operator can reasonably expect hydrogen sulfide at or above 100 parts per million (ppm) to be present on the location the operator shall follow all reporting requirements above and file a hydrogen sulfide drilling operations plan (United States Department of the Interior, Bureau of Land Management, Onshore Order No. 6, November 23, 1990) with the COGCC prior to spudding the well as described in COGCC rule 607.a.

S/AR: SATISFACTORY **Comment:** No issues observed

CA: **Date:**

Wildlife BMPs:

S/AR: **Comment:**

CA: **Date:**

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: Address:

Phone Number: Cell Phone:

Operator Rep. Contact Information:

Landman Name: Phone Number:

Date Onsite Request Received: Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name: Phone Number: Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 426030 Type: WELL API Number: 061-06865 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: RANGELAND
Comment: _____
1003a. Waste and Debris removed? Pass
CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass
CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass
CM _____
CA _____ CA Date _____
Guy line anchors marked? _____
CM _____
CA _____ CA Date _____

Inspector Name: Welsh, Brian

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP	Pass	

S/A/V: SATISFACTOR Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT