

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/19/2016

Document Number:

675102299

Overall Inspection:

SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335724</u>	<u>335724</u>	<u>GRANAHAN, KYLE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>PO BOX 370</u>
City:	<u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, WPX		COGCCInspectionReports@wpxenergy.com	All inspections

Compliance Summary:

QtrQtr:	<u>Lot 10</u>	Sec:	<u>24</u>	Twp:	<u>1S</u>	Range:	<u>98W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/22/2014	675100339			SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
287633	WELL	PR	09/27/2007	GW	103-10937	FEDERAL RGU 33-24-198	PR	<input checked="" type="checkbox"/>
301555	WELL	PR	10/24/2011	GW	103-11457	FEDERAL RGU 542-24-198	PR	<input checked="" type="checkbox"/>
301556	WELL	PR	11/18/2011	GW	103-11458	FEDERAL RGU 342-24-198	PR	<input checked="" type="checkbox"/>
301557	WELL	PR	03/23/2015	GW	103-11459	FEDERAL RGU 543-24-198	PR	<input checked="" type="checkbox"/>
301558	WELL	PR	09/23/2011	GW	103-11460	FEDERAL RGU 343-24-198	PR	<input checked="" type="checkbox"/>
301559	WELL	PR	05/05/2010	GW	103-11461	FEDERAL RGU 433-24-198	PR	<input checked="" type="checkbox"/>
301560	WELL	PR	11/01/2010	GW	103-11462	FEDERAL RGU 532-24-198	PR	<input checked="" type="checkbox"/>
301561	WELL	PR	03/01/2015	GW	103-11463	FEDERAL RGU 34-24-198	PR	<input checked="" type="checkbox"/>
435604	WELL	PR	03/02/2015	GW	103-12076	FEDERAL RGU 43-24-198	PR	<input checked="" type="checkbox"/>
435605	WELL	PR	03/09/2015	GW	103-12077	FEDERAL RGU 534-24-198	PR	<input checked="" type="checkbox"/>

435606	WELL	PR	01/02/2015	GW	103-12078	FEDERAL RGU 333-24-198	PR	<input checked="" type="checkbox"/>
435607	WELL	PR	03/31/2015	GW	103-12079	FEDERAL RGU 523-24-198	PR	<input checked="" type="checkbox"/>
435608	WELL	PR	10/14/2014	GW	103-12080	FEDERAL RGU 522-24-198	PR	<input checked="" type="checkbox"/>
435609	WELL	PR	03/04/2015	GW	103-12081	FEDERAL RGU 533-24-198	PR	<input checked="" type="checkbox"/>
435610	WELL	PR	03/31/2015	GW	103-12082	FEDERAL RGU 323-24-198	PR	<input checked="" type="checkbox"/>
435611	WELL	PR	02/13/2015	GW	103-12083	FEDERAL RGU 44-24-198	PR	<input checked="" type="checkbox"/>
435612	WELL	PR	11/13/2014	GW	103-12084	FEDERAL RGU 442-24-198	PR	<input checked="" type="checkbox"/>
435613	WELL	PR	03/03/2015	GW	103-12085	FEDERAL RGU 443-24-198	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>2</u>	Wells: <u>18</u>	Production Pits: _____
Condensate Tanks: <u>4</u>	Water Tanks: <u>5</u>	Separators: <u>18</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>3</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: _____
 Comment: 970-285-9377
 Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY			
WELLHEAD	SATISFACTORY			
IGNITOR/COMBUSTOR	SATISFACTORY			
TANK BATTERY	SATISFACTORY			

Equipment:				
Type: Deadman # & Marked	#	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Bird Protectors	# 18	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Emission Control Device	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Ancillary equipment	# 4	Satisfactory/Action Required:	SATISFACTORY	
Comment	Chemical tote w/secondary containment			
Corrective Action				Date:
Type: Plunger Lift	# 18	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Horizontal Heated Separator	# 18	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Dehydrator	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:

Facilities:				
<input type="checkbox"/> New Tank	Tank ID: _____			
Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	500 BBLS	HEATED STEEL AST	39.946650,-108.338690
S/AR	SATISFACTORY	Comment:	AIRS ID 103/0642/001 103/0642/002 103/0642/003	
Corrective Action:				Corrective Date:

Paint	
Condition	Adequate
Other (Content)	_____

Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action: _____ Corrective Date: _____
 Comment: _____

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	5	500 BBLS	HEATED STEEL AST	,

S/AR: SATISFACTORY Comment: _____
 Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action: _____ Corrective Date: _____
 Comment: _____

Venting:

Yes/No	NO
Comment	

Flaring:

Type	Satisfactory/Action Required
Comment:	
Corrective Action:	Correct Action Date:

Predrill

Location ID: 335724

Site Preparation:
 Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkd	Notify the COGCC 48 hours prior to start of pad construction (if existing pad needs to be expanded or brought out to the original footprint), rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).	10/15/2013
OGLA	kubeczkd	<p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline, storage vessel, or lined pit (only if an amended Form 2A has been submitted/approved and a Form 15 Earthen Pit Permitted has been submitted/approved) located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network. Operator shall notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us) 48 hours prior to testing surface poly or buried steel pipelines.</p> <p>Operator must implement best management practices to contain any unintentional release of fluids along all portions of the surface pipeline route where temporary pumps and other necessary equipment are located.</p> <p>Operator must routinely inspect the entire length of the surface pipeline to ensure integrity. Operator shall conduct daily inspections of surface poly pipeline routes for leaks during active transfer of fluids. Inspections shall be conducted by viewing the length of the pipeline; operator will endeavor to minimize surface disturbance during pipeline monitoring. The operator shall maintain records of inspections, findings and repairs, if necessary, for the life of the pipelines.</p> <p>Operator must ensure appropriate secondary containment for volume of fluids that may be released before pump shut down from the surface pipeline at all stream, intermittent stream, ditch, and drainage crossings. Catchment basins, if needed, should be sized to contain the volume between pump stations or between the nearest pump station and the frac pad being used for this well pad location. Pump stations along the surface poly or steel pipeline route will be continuously monitored when operating in order to swiftly respond to such a failure.</p> <p>Operator will utilize, to the extent practical, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing the surface pipelines. This will reduce surface disturbance and fragmentation of wildlife habitat in the area.</p>	10/15/2013
Agency	yokleyb	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	03/26/2010
Agency	yokleyb	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	03/26/2010
Agency	yokleyb	Operator must implement best management practices to contain any unintentional release of fluids.	03/26/2010

OGLA	kubeczkd	The access road will be maintained as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water. Strategically apply fugitive dust control measures, including enforcing established speed limits on private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources. Berms or other containment devices shall be constructed to be sufficiently impervious (preferably corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.	10/15/2013
Agency	yokleyb	Reserve pit must be lined.	03/26/2010
Agency	yokleyb	Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	03/26/2010

S/AR: SATISFACTORY **Comment:** COA's met at time of inspection

CA:

Date: _____

Wildlife BMPs:

BMP Type	Comment
Planning	<p>PLANNING BMP's</p> <ul style="list-style-type: none"> * Share/consolidate corridors for pipeline ROWs to the maximum extent possible. * Minimize newly planned activities and operations within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river. * Locate roads outside of drainages where possible and outside of riparian habitat. * Avoid constructing any road segment in the channel of an intermittent or perennial stream * Minimize the number, length, and footprint of oil and gas development roads * Use existing roads where possible * Combine utility infrastructure (gas, electric, and water) planning with roadway planning to avoid separate utility corridors * Combine and share roads to minimize habitat fragmentation * Maximize the use of directional drilling to minimize habitat loss/fragmentation * Maximize use of remote completion/frac operations to minimize traffic * Maximize use of remote telemetry for well monitoring to minimize traffic
Drilling/Completion Operations	<p>DRILLING/COMPLETIONS BMP's</p> <ul style="list-style-type: none"> * Use centralized hydraulic fracturing operations. * Install and maintain adequate measures to exclude all types of wildlife (e.g., big game, birds, and small rodents) from all fluid pits (e.g., fencing, netting, and other appropriate exclusion measures). * Conduct well completions with drilling operations to limit the number of rig moves and traffic.
Interim Reclamation	<ul style="list-style-type: none"> * Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife * WPX Energy will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeded and reclamation of disturbed areas. * Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings. * Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors. * Avoid dust suppression activities within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river where possible.

S/IAR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking: _____

On Site Inspection (305):

Surface Owner Contact Information:
 Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:
 Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
 Request LGD Attendance: _____

LGD Contact Information:
 Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 287633 Type: WELL API Number: 103-10937 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting present

Facility ID: 301555 Type: WELL API Number: 103-11457 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting present

Facility ID: 301556 Type: WELL API Number: 103-11458 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting present

Facility ID: 301557 Type: WELL API Number: 103-11459 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting present

Facility ID: 301558 Type: WELL API Number: 103-11460 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting present

Facility ID: 301559 Type: WELL API Number: 103-11461 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting present

Facility ID: 301560	Type: WELL	API Number: 103-11462	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR - no leaks/venting present				
Facility ID: 301561	Type: WELL	API Number: 103-11463	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR - no leaks/venting present				
Facility ID: 435604	Type: WELL	API Number: 103-12076	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR - no leaks/venting present				
Facility ID: 435605	Type: WELL	API Number: 103-12077	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR - no leaks/venting present				
Facility ID: 435606	Type: WELL	API Number: 103-12078	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR - no leaks/venting present				
Facility ID: 435607	Type: WELL	API Number: 103-12079	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR - no leaks/venting present				
Facility ID: 435608	Type: WELL	API Number: 103-12080	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR - no leaks/venting present				
Facility ID: 435609	Type: WELL	API Number: 103-12081	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR - no leaks/venting present				
Facility ID: 435610	Type: WELL	API Number: 103-12082	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR - no leaks/venting present				
Facility ID: 435611	Type: WELL	API Number: 103-12083	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR - no leaks/venting present				
Facility ID: 435612	Type: WELL	API Number: 103-12084	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR - no leaks/venting present				
Facility ID: 435613	Type: WELL	API Number: 103-12085	Status: PR	Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting present

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: RANGELAND
Comment: _____
1003a. Waste and Debris removed? Pass
CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass
CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass
CM _____
CA _____ CA Date _____
Guy line anchors marked? Pass
CM _____
CA _____ CA Date _____
1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction	Pass			
				MHSP	Pass	
Gravel	Pass					
Berms	Pass					
Compaction	Pass					
		Gravel	Pass			

S/A/V: SATISFACTOR Corrective Date: _____

Y

Comment: Snow cover present - no sediment flow evident

CA: _____

Pits: NO SURFACE INDICATION OF PIT