

LEASE DESCRIPTION: Lott 01-35
LOCATION: 2320' FSL & 2410' FWL, NESW/4 Section 35-T3N-R47W
COUNTY: Yuma STATE: Colorado API #: 05-125-06137-00

Rosewood Resources
ELEV: 3984' GR
FIELD: Shout

11/12/08 MIRU SUPERIOR WELL SERVICE. CREW HAD SAFETY MEETING. PULL OFF SEPERATOR SHED AND UNHOOK WELL HEAD FROM SALES LINE. MIRU EXCELL'S WATER TRUCK AND KILL WELL W/ 25 BBLS OF 2% KCL WATER. UNPACK WELL HEAD & P.O.O.H. W/ 1" X 2' SUB & 130 JTS. OF 3/4" TBG. & 1" X 1' MUD ANCHOR. HAS LOTS OF SCALE ON TBG. I WOULD SAY ALL THIS TBG. IS JUNK. REMOVE OLD TBG. HEAD & PUT ON A 4 1/2 TO 2" SWEDGE & FULL PORT VALVE. HOOK WELL UP TO SALES LINE. RDMO SUPERIOR WELL SERVICE
DC: \$ 1,944.00 CC: \$ 1,944.00

11/14/08 MIRU SANJEL'S C.T.U. SAFETY MEETING ON JSA. R.I.H. W/ 1 1/4" COIL DOWN TO 2902'. PULLED UP TO 2750' & WORKED THE PERFS. CONTINUED BACK DOWN TO PBTD OF 2902'. SOAPED WELL AND RECOVERED 5 BBLS. OF H2O & .5 BBLS. OF SAND. WELL CLEANED UP GOOD. P.O.O.H. WELL WAS FLOWING TO SALES. RDMO SANJEL.
DC: \$ 1,384.00 CC: \$ 3,328.00

11/17/08 MIRU Rosewood Slickline unit. RIH w/ BHP tool. Gradient stops are as follows:

	Depth	Pressure	Temp
	Surface	224	69
	800	219	64
	1500	220	75
	2200	221	91
Perfs	2762	398	120
Tagged	2789	404	123

Fluid level at 2362'
Fill in the well 42'
PBTD 2831'
POOH w/ BHP tool RDMO

01/29/09 MIRU Rosewood Slickline unit. RIH w/ BHP tool. Gradient stops are as follows:

	Depth	Pressure	Temp
	Surface	75	62
	800	69	62
	1500	67	70
	2200	192	104
Perfs	2762	413	122
Tagged	2790	422	124

Fluid level at 1970'
Fill in the well 41'
PBTD 2831'
POOH w/ BHP tool RDMO

02/20/09 MIRU SUPERIOR WELL SERVICE & EXCELL'S KILL TRUCK. PRE-JOB SAFETY MEETING. KILL WELL W/ 25 BBLS. OF 2% KCL WATER. R.I.H. W/ SAND PUMP & TAGGED SAND @ 2792'. CLEANED TO PBTD OF 2831'. RECOVERED 17 GALS. OF SAND. P.O.O.H. & LAYDOWN SAND PUMP. RIG UP TONGS & TBG. HEAD. R.I.H. W/ 4' MA, 1.10 SN, 88 JTS. OF 2 3/8 TBG. + 10' & 4' 2 3/8 SUBS. (2786.83) MEAS. 2791.93. SET @ 2803.23. SN @ 2799.23. PACKOFF TBG. HEAD. RIG DOWN TONGS. SECURE TBG. W/ FULL PORT VALVE. HOOK WELL UP TO SALES. SDFW
WELL WAS OFF SALES FOR 10 HRS. 88 JTS. OF 2 3/8 TBG. MEAS. 2772.83
10' 2 3/8 SUB 10.00
4' 2 3/8 SUB 4.00

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MA 4.00
SN 1.10
KB 11.00
SET @ 2803.23

SN @ 2799'

DC: \$ 16,392.00

CC: \$ 19,720.00

02/23/09 PRE-JOB SAFETY MEETING. PRIMED PUMP. R.I.H. W/ 1" X 1' GAS STRAINER, 2 X 1 1/4 X 8' PRECISION PUMP W/ BACKOFF TOOL, 111 5/8 RODS W/ 222 ROD GUIDES, SPACED OUT W/ 8' PONY ROD, 1 1/8 X 11' POLISH ROD W/ 1 3/8 X 5' LINER. SEAT PUMP & PACK OFF FLOW TEE. MIRU EXCELL'S WATER TRUCK. LOAD TBG. W/ 8 BBLS. OF 2% KCL WATER. PRESSURE TEST TBG. & PUMP TO 300# & HELD FOR 15 MIN. CLEAN UP LOCATION. RDMO EXCELL'S WATER TRUCK & SUPERIOR WELL SERVICE. END OF WORKOVER

OPERATIONS

1" X 1' GAS STRAINER

2 X 1 1/4 X 8' RWBC PRECISION PUMP W/ BACKOFF TOOL

111 5/8 RODS W/ 222 ROD GUIDES

8' PONY ROD

1 1/8 X 11' POLISH ROD

1 3/8 X 5' LINER

DC: \$ 7,273.00

CC: \$ 26,993.00

03/09/09 MIRU BAKER. START W/ 2 BBLS. PRE FLUSH. PUMPED 25 GALS. OF SCW 2600, 16 GALS. OF CRW 5494, & 10 GALS. OF XC 137 SLOWLY W/ 18 BBLS. OF H2O. FLUSHED W/ 5 BBLS. OF H2O. TOTAL TREATMENT WAS ABOUT 25 BBLS. PUMPING UNIT OFF FOR 24 HRS.

04/12/10 MIRU BAKER. START W/ 2 BBLS. PRE FLUSH. PUMPED 25 GALS. OF SCW 2600, 16 GALS. OF CRW 5494, & 10 GALS. OF XC 137 SLOWLY W/ 18 BBLS. OF H2O. FLUSHED W/ 5 BBLS. OF H2O. TOTAL TREATMENT WAS ABOUT 25 BBLS. PUMPING UNIT OFF FOR 24 HRS. \$800.00

04/06/11 MIRU BAKER. START W/ 2 BBLS. PRE FLUSH. PUMPED 25 GALS. OF SCW 2600, 16 GALS. OF CRW 5494, & 10 GALS. OF XC 137 SLOWLY W/ 18 BBLS. OF H2O. FLUSHED W/ 5 BBLS. OF H2O. TOTAL TREATMENT WAS ABOUT 25 BBLS. PUMPING UNIT OFF FOR 24 HRS. \$800.00

06/27/11 MIRU RSC TO RUN FLUID LEVELS. PERFS AT 2762' TO 2776'. FLUID DEPTH IS 2436'. FLUID IS 26.39' ABOVE TOP PERF AND 64' ABOVE SN. RDMO.

03/27/12 MIRU BAKER. START W/ 2 BBLS. PRE FLUSH. PUMPED 25 GALS. OF SCW 2600, 16 GALS. OF CRW 5494, & 10 GALS. OF XC 137 SLOWLY W/ 18 BBLS. OF H2O. FLUSHED W/ 5 BBLS. OF H2O. ADDED 3 GALS. TOTAL TREATMENT WAS ABOUT 25 BBLS. PUMPING UNIT OFF FOR 24 HRS.

EDC: \$ 900.00

10/23/12 Well currently flowing 0 now. Usually produced 23 MCF/Day. The P/U is still running but pumping mud up the tbg. Pressure tested this well & seemed to have some communication up the backside. All valves are open but well don't have any pressure or flow at this time. Shut in well until further notice. Possible P&A.

11/05/14 Begin P&A operations. Exact Well Service drove crew to rig. Drove rig to location. Pre-Job safety meeting. Rig up & unhung unit. Unseat pump. Trip out of the hole laying down 1 1/8" x 11' polish

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rod, 1 3/8" x 5' liner, 8' pony rod, 111 5/8" rods, back off tool & 2" x 1 1/4" x 8' pump w/ 1" x 1' gas anchor. Tried to kill well. Pumped 3 bbls & csg loaded & pressured up to 300 psi. Blow down to tank. Unpack well head. Trip out of the hole laying down 4' & 10' 2 3/8" tbg subs, 88 jts 2 3/8" tbg., seat nipple & 4' mud anchor. Removed tbg head & installed orbit valve. Shut well back in. RDMO

Well is ready to plug now.

Exact's Rig Hrs. 7

Man Hrs. 7.5

Crown & Water's Kill Truck Hrs. 2.5

Man Hrs. 3

EDC: \$ 3,313.00

ECC: \$ 3,313.00

02/05/15 MIRU RSC services. Hook up tank and prepare location for P&A operations. RDMO

EDC: \$ 240.00

ECC: \$ 3,553.00

02/10/15 Resume P&A operations. MIRU Peak Wireline, RIH w/ 4 1/2" CIBP, set @ 2712'. POOH, RIH and dump 2 sxs of cement on plug. POOH, RI w/ 3 1/8" perf gun, shot 4 holes @ 513'. POOH.

RDMO

EDC: \$ 5,144.85

ECC: \$ 8,697.85

02/16/15 Resume P&A operations. MIRU Basic Energy Services. Tested lines to 1382 psi. Broke circulation w/ 9 bbls h2o @ 67 psi. Had good returns throughout job. Pumped 157 sxs of cement from 513' to surface @ max pressure of 300 psi, average psi of 100 psi. Good cement returns. Shut in well. RDMO Basic Energy Services. Prepare to cut off casing and cap well.

EDC: \$ 5,843.83

ECC: \$ 14,541.68

02/20/15 Resume P&A operations. MIRU RSC Services. Cut off casing and capped well. Removed riser. Maintained and cleaned up location. RDMO

EDC: \$ 600.00

ECC: \$ 15,141.68