

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/17/2016

Document Number:

666801930

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	159718	159692	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@wpxenergy.com	Field Inspections

Compliance Summary:QtrQtr: neww Sec: 8 Twp: 7s Range: 93w**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
159628	WELL	DG	12/12/2015	LO	045-22751	Federal RU 41-8	WO	<input checked="" type="checkbox"/>
159631	WELL	XX	01/15/2015	LO	045-22754	Federal RU 34-5	XX	<input type="checkbox"/>
159632	WELL	DG	11/10/2015	LO	045-22755	Federal RU 642-8	WK	<input checked="" type="checkbox"/>
159633	WELL	DG	10/15/2015	LO	045-22756	Federal RU 44-5	WO	<input checked="" type="checkbox"/>
159637	WELL	XX	01/15/2015	LO	045-22760	Federal RU 411-8	XX	<input type="checkbox"/>
159639	WELL	DG	01/27/2016	LO	045-22762	Federal RU 342-8	WO	<input checked="" type="checkbox"/>
159641	WELL	XX	01/15/2015	LO	045-22764	Federal RU 333-5	XX	<input type="checkbox"/>
159644	WELL	DG	01/05/2016	LO	045-22765	Federal RU 442-8	WO	<input type="checkbox"/>
159645	WELL	XX	01/15/2015	LO	045-22766	Federal RU 341-8	XX	<input type="checkbox"/>
159647	WELL	XX	01/15/2015	LO	045-22767	Federal RU 11-8	XX	<input type="checkbox"/>
159655	WELL	XX	01/15/2015	LO	045-22769	Federal RU 321-8	XX	<input type="checkbox"/>
159660	WELL	DG	02/03/2016	LO	045-22770	Federal RU 331-8	WO	<input checked="" type="checkbox"/>

159661	WELL	DG	01/19/2016	LO	045-22771	Federal RU 314-5	WO	<input checked="" type="checkbox"/>
159665	WELL	DG	02/09/2016	LO	045-22773	Federal RU 31-8	WO	<input checked="" type="checkbox"/>
159666	WELL	XX	01/15/2015	LO	045-22774	Federal RU 324-5	XX	<input type="checkbox"/>
159668	WELL	XX	01/15/2015	LO	045-22776	Federal RU 33-5	XX	<input type="checkbox"/>
159670	WELL	DG	12/21/2015	LO	045-22777	Federal RU 441-8	WK	<input checked="" type="checkbox"/>
159673	WELL	DG	10/25/2015	LO	045-22778	Federal RU 343-5	WO	<input checked="" type="checkbox"/>
159676	WELL	XX	01/15/2015	LO	045-22780	Federal RU 433-5	XX	<input type="checkbox"/>
159680	WELL	XX	01/15/2015	LO	045-22782	Federal RU 42-8	XX	<input type="checkbox"/>
159683	WELL	DG	11/18/2015	LO	045-22783	Federal RU 21-8	WO	<input checked="" type="checkbox"/>
159685	WELL	DG	11/02/2015	LO	045-22785	Federal RU 344-5	WO	<input checked="" type="checkbox"/>
159687	WELL	XX	01/15/2015	LO	045-22786	Federal RU 332-8	XX	<input type="checkbox"/>
159708	WELL	DG	11/25/2015	LO	045-22787	Federal RU 14-5	WO	<input checked="" type="checkbox"/>
159709	WELL	XX	01/16/2015	LO	045-22788	Federal RU 431-8	XX	<input type="checkbox"/>
159710	WELL	XX	01/16/2015	LO	045-22789	Federal RU 531-8	XX	<input type="checkbox"/>
159712	WELL	XX	01/16/2015	LO	045-22790	Federal RU 423-5	XX	<input type="checkbox"/>
159714	WELL	XX	01/16/2015	LO	045-22791	Federal RU 33-8	XX	<input type="checkbox"/>
159715	WELL	XX	01/16/2015	LO	045-22792	Federal RU 311-8	XX	<input checked="" type="checkbox"/>
159716	WELL	DG	12/03/2015	LO	045-22793	Federal RU 413-5	WO	<input type="checkbox"/>
159718	WELL	DG	02/16/2016	LO	045-22794	Federal RU 323-5	WO	<input checked="" type="checkbox"/>
159724	WELL	XX	01/16/2015	LO	045-22795	Federal RU 421-8	XX	<input type="checkbox"/>
159725	WELL	DG	01/12/2016	LO	045-22796	Federal RU 542-8	WK	<input checked="" type="checkbox"/>
159729	WELL	DG	12/28/2015	LO	045-22797	Federal RU 32-8	WO	<input checked="" type="checkbox"/>
159731	WELL	XX	01/16/2015	LO	045-22798	Federal RU 24-5	XX	<input type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Murray, Richard

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>35</u>	Production Pits: _____
Condensate Tanks: <u>3</u>	Water Tanks: <u>1</u>	Separators: <u>35</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type:	#	Satisfactory/Action Required:
Comment		
Corrective Action		Date: _____

Venting:

Yes/No	
Comment	

Flaring:

Type	Satisfactory/Action Required
Comment:	
Corrective Action:	Correct Action Date: _____

Predrill

Location ID: 159718

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkd	<p>The moisture content of drill cuttings managed onsite shall be kept as low as practicable to prevent accumulation of liquids greater than de minimis amounts. After drilling and completion operations have been completed, the drill cuttings that will remain on the well pad location (cuttings management area, the cut portion of the pad, cuttings trench, dry cuttings drilling pit), must meet the applicable standards of Table 910-1. After the drill cuttings have been amended (if necessary) and placed on the well pad, sampling frequency of the drill cuttings (to be determined by the operator) shall be representative of the material left on location. No offsite disposal of cuttings to another oil and gas location shall occur without prior approval of a Waste Management Plan (submitted via a Form 4 Sundry Notice) specifying disposal location and waste characterization method. Commercial disposal of drill cuttings will only require notification to COGCC via a Form 4 Sundry Notice.</p> <p>If the well(s) is(are) to be hydraulically stimulated, flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or storage vessel located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>Potential odors associated with the completions process and/or with long term production operations must be controlled/mitigated.</p>	12/10/2014

OGLA	kubeczkd	<p>Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network.</p> <p>Operator must routinely inspect the entire length of the surface pipeline to ensure integrity. Operator shall conduct daily inspections of surface poly pipeline routes for leaks during active transfer of fluids and implement best management practices to contain any unintentional release of fluids along all portions of the surface pipeline route where temporary pumps and other necessary equipment are located. Inspections shall be conducted by viewing the length of the pipeline; operator will endeavor to minimize surface disturbance during pipeline monitoring. In addition, pump stations along the surface poly or steel pipeline route will be continuously monitored when operating in order to swiftly respond to such a failure.</p> <p>Operator will implement BMPs necessary to mitigate a potential for a release of fluids to impact streams, intermittent streams, ditches, and drainage crossings. For these crossings: if poly pipe is used on the surface, operator will ensure appropriate containment by either installing over-sized pipe "sleeves" which extend the length of the crossing and beyond to a distance deemed adequate to capture (catchment basins) and/or divert any possible release of fluids and prevent fluids from reaching the stream or drainage; installing over-sized pipe "sleeves" which extend the length of the crossing and installing shut off valves on either side of crossing instead of catchment basins; or develop an alternative means for containment. For all other pipeline materials, operator will implement BMPs necessary to mitigate a potential for E&P fluids not to reach groundwater or flowing surface water.</p> <p>Operator will utilize, to the extent practical, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing the temporary surface pipelines. This will reduce surface disturbance and fragmentation of wildlife habitat in the area.</p>	12/10/2014
OGLA	kubeczkd	Operator must ensure secondary containment for any volume of fluids contained at tank site during operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days and after precipitation events), and maintained in good condition.	12/10/2014
OGLA	kubeczkd	Notify the COGCC 48 hours prior to start of pad reconstruction/regarding, rig mobilization, spud, pipeline testing, start of hydraulic stimulation operations, and start of flowback operations (if different than hydraulic stimulation operations) using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).	12/10/2014

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
Drilling/Completion Operations	<p>Use centralized hydraulic fracturing operations.</p> <p>Install and maintain adequate measures to exclude all types of wildlife (e.g., big game, birds, and small rodents) from all fluid pits (e.g., fencing, netting, and other appropriate exclusion measures).</p> <p>Conduct well completions with drilling operations to limit the number of rig moves and traffic.</p>

Planning	<p>Maximize the utility of surface facilities by developing multiple wells from a single pad (directional drilling), and by co-locating multipurpose facilities (for example, well pads and compressors) to avoid unnecessary habitat fragmentation and disturbance of additional geographic areas.</p> <p>Minimize newly planned activities and operations within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river.</p> <p>Locate roads outside of drainages where possible and outside of riparian habitat.</p> <p>Avoid constructing any road segment in the channel of an intermittent or perennial stream.</p> <p>Minimize the number, length, and footprint of oil and gas development roads.</p> <p>Use existing roads where possible.</p> <p>Combine utility infrastructure (gas, electric, and water) planning with roadway planning to avoid separate utility corridors.</p> <p>Combine and share roads to minimize habitat fragmentation.</p> <p>Where possible, consolidate pipeline and existing roadways, or roadways that are planned for development.</p> <p>Place roads to avoid obstructions to migratory routes for wildlife, and to avoid displacement of wildlife from public to private lands.</p> <p>Maximize the use of directional drilling to minimize habitat loss/fragmentation.</p> <p>Maximize use of long-term centralized tank batteries to minimize traffic.</p> <p>Maximize use of remote completion/frac operations to minimize traffic.</p> <p>Maximize use of remote telemetry for well monitoring to minimize traffic.</p>
Interim Reclamation	<p>Remove well pad and road surface materials that are incompatible with post-production land use and re-vegetation requirements.</p> <p>Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife.</p> <p>WPX Energy will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeding and reclamation of disturbed areas.</p> <p>Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings.</p> <p>Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors.</p>

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

FacilityFacility ID: 159628 Type: WELL API Number: 045-22751 Status: DG Insp. Status: WOFacility ID: 159632 Type: WELL API Number: 045-22755 Status: DG Insp. Status: WK**Workover**Comment: Frac wellhead on, 2 zones have been fracFacility ID: 159633 Type: WELL API Number: 045-22756 Status: DG Insp. Status: WOFacility ID: 159639 Type: WELL API Number: 045-22762 Status: DG Insp. Status: WOFacility ID: 159660 Type: WELL API Number: 045-22770 Status: DG Insp. Status: WOFacility ID: 159661 Type: WELL API Number: 045-22771 Status: DG Insp. Status: WOFacility ID: 159665 Type: WELL API Number: 045-22773 Status: DG Insp. Status: WOFacility ID: 159670 Type: WELL API Number: 045-22777 Status: DG Insp. Status: WK**Workover**Comment: Frac wellhead on, 2 zones have been fracFacility ID: 159673 Type: WELL API Number: 045-22778 Status: DG Insp. Status: WOFacility ID: 159683 Type: WELL API Number: 045-22783 Status: DG Insp. Status: WOFacility ID: 159685 Type: WELL API Number: 045-22785 Status: DG Insp. Status: WOFacility ID: 159708 Type: WELL API Number: 045-22787 Status: DG Insp. Status: WOFacility ID: 159715 Type: WELL API Number: 045-22792 Status: XX Insp. Status: XXFacility ID: 159718 Type: WELL API Number: 045-22794 Status: DG Insp. Status: WO**Well Drilling**

Rig: Rig Name: H&P 318 Pusher/Rig Manager: Beaude Oaks
 Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: Cutting in trench, south west side of

Comment:Surface cement job

Cement**Cement Contractor**Contractor Name: Halliburton

Contractor Phone: _____

Surface CasingCement Volume (sx): 129Circulate to Surface: YESCement Fall Back: NO

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: _____

Facility ID: 159725 Type: WELL API Number: 045-22796 Status: DG Insp. Status: WK**Well Stimulation**Stimulation Company: TOPS Well ServiceStimulation Type: HYDRAULIC FRAC**Observation:**

Other: _____

Maximum Casing Recorded: 8169 PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) 3397Bradenhead Psi: 0

Frac Flow Back: Fluid: _____ Gas: _____

Facility ID: 159729 Type: WELL API Number: 045-22797 Status: DG Insp. Status: WO**Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y

Comment: _____

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: Drilling in process

1003a. Waste and Debris removed? _____

CM _____

CA _____

CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____

CA Date _____

Guy line anchors marked? _____

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

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Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
Compaction	Pass					
Berms	Pass					
		Ditches	Pass			

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: Snow covered acees road and location

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT