

Document Number:
 2210955
 Date Received:
 01/19/2016

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10078 Contact Name: CINDY LEWIS
 Name of Operator: RED MOUNTAIN ENERGY LLC Phone: (970) 563-5155
 Address: 14933 HIGHWAY 172 Fax: (970) 563-5161
 City: IGNACIO State: CO Zip: 81137 Email: clewis@rwpc.us
For "Intent" 24 hour notice required, Name: St John, William (Cal) Tel: (970) 556-1071
COGCC contact: Email: cal.stjohn@state.co.us

API Number 05-083-06621-00 Well Number: 9-2
 Well Name: MARBLE WASH
 Location: QtrQtr: SWNW Section: 9 Township: 33.5N Range: 20W Meridian: N
 County: MONTEZUMA Federal, Indian or State Lease Number: _____
 Field Name: MARBLE WASH Field Number: 52650

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon
 Latitude: 37.208770 Longitude: -109.036520
 GPS Data:
 Date of Measurement: 01/28/2015 PDOP Reading: 2.2 GPS Instrument Operator's Name: KENNY REA
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
ISMAY	5888	5974			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/5	13+3/8	48	128	165	128	0	VISU
1ST	12+1/4	8+5/8	24	2,221	780	2,221	0	VISU
2ND	7+7/8	5+1/2	17	6,144	650	6,144	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5838 with 18 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 17 sks cmt from 4870 ft. to 4770 ft. Plug Type: CASING Plug Tagged:
 Set 17 sks cmt from 3244 ft. to 3144 ft. Plug Type: CASING Plug Tagged:
 Set 24 sks cmt from 2333 ft. to 2171 ft. Plug Type: CASING Plug Tagged:
 Set 24 sks cmt from 178 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY LEWIS
 Title: SR PETROLEUM ENGINEER Date: 1/14/2016 Email: clewis@rwpc.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 2/17/2016

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 8/16/2016

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2210955	WELL ABANDONMENT REPORT (INTENT)
2210956	PROPOSED PLUGGING PROCEDURE
2210957	WELLBORE DIAGRAM
2210958	WELLBORE DIAGRAM
400991257	FORM 6 INTENT SUBMITTED

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	No COA's - Ute Mtn Ute mineral and surface lands ownership - BLM jurisdiction	2/17/2016 4:01:54 PM
Public Room	Document verification complete 01/28/16	1/28/2016 11:50:45 AM
Permit	Added perf information to Zones tab.	1/21/2016 4:09:00 PM

Total: 3 comment(s)