

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400889851

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10447 Contact Name: JENNIFER LIND
 Name of Operator: URSA OPERATING COMPANY LLC Phone: (720) 508-8362
 Address: 1050 17TH STREET #2400 Fax: _____
 City: DENVER State: CO Zip: 80265

API Number 05-045-22827-00 County: GARFIELD
 Well Name: YATER Well Number: 42B-18-07-95
 Location: QtrQtr: NWSW Section: 17 Township: 7S Range: 95W Meridian: 6
 Footage at surface: Distance: 1805 feet Direction: FSL Distance: 1128 feet Direction: FWL
 As Drilled Latitude: 39.435400 As Drilled Longitude: -108.026403

GPS Data:
 Date of Measurement: 03/04/2015 PDOP Reading: 1.5 GPS Instrument Operator's Name: HOFFMANN

** If directional footage at Top of Prod. Zone Dist.: 1852 feet. Direction: FNL Dist.: 687 feet. Direction: FEL
 Sec: 18 Twp: 7S Rng: 95W
 ** If directional footage at Bottom Hole Dist.: 1852 feet. Direction: FNL Dist.: 687 feet. Direction: FEL
 Sec: 18 Twp: 7S Rng: 95W

Field Name: PARACHUTE Field Number: 67350
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 07/29/2015 Date TD: 08/11/2015 Date Casing Set or D&A: 08/12/2015
 Rig Release Date: 08/26/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 7220 TVD** 6568 Plug Back Total Depth MD 7160 TVD** 6508

Elevations GR 5519 KB 5536 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
 CBL, MUD, PULSED NEUTRON. NO OPEN HOLE LOGS WERE RUN ON THIS WELL. IN ACCORDANCE WITH RULE 317.p., OPEN HOLE LOGS WERE RUN ON THE YATER 12D-17-07-95 (API # 05-045-22761).

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	75	0	77	70	0	77	VISU
SURF	12+1/4	8+5/8	32	0	1,858	387	0	1,880	VISU
1ST	7+7/8	4+1/2	11.6	0	7,206	948	1,644	7,220	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,928		NO	NO	
CAMEO	6,538		NO	NO	
ROLLINS	7,042		NO	NO	

Comment:

LAT / LONGS PROVIDED IN THE WELL INFORMATION SECTION ARE ACTUAL, AS-DRILLED COORDINATES OF THE SET CONDUCTOR PIPE FOR EACH WELL. AS-DRILLED PLAT ATTACHED FOR YOUR REFERENCE. WASATCH AND OHIO CREEK FORMATIONS ARE NOT PRESENT IN THIS AREA, THEREFORE ARE NOT INCLUDED ON THE FORMATION INFORMATION TAB.

PLEASE NOTE, THE TD LISTED ON THE CEMENT BOND AND MUD LOGS AS WELL AS THE TD DATE LISTED ON THE MUD LOG FOR THIS WELL ARE ERRONEOUS. THE CORRECT TD AND TD DATES ARE LISTED ON THE DRILLING TAB OF THIS FORM.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JENNIFER LIND

Title: REGULATORY ANALYST

Date: _____

Email: JLIND@URSARESOURCES.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400914735	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400914736	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400914727	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400914730	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400914732	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400914733	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400914737	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400914738	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)