

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400889850

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10447

Contact Name: JENNIFER LIND

Name of Operator: URSA OPERATING COMPANY LLC

Phone: (720) 508-8362

Address: 1050 17TH STREET #2400

Fax:

City: DENVER

State: CO

Zip: 80265

API Number 05-045-22825-00

County: GARFIELD

Well Name: YATER

Well Number: 11B-17-07-95

Location: QtrQtr: NWSW Section: 17 Township: 7S Range: 95W Meridian: 6

Footage at surface: Distance: 1792 feet Direction: FSL Distance: 1128 feet Direction: FWL

As Drilled Latitude: 39.435366 As Drilled Longitude: -108.026402

## GPS Data:

Date of Measurement: 03/04/2015 PDOP Reading: 1.5 GPS Instrument Operator's Name: HOFFMANN

\*\* If directional footage at Top of Prod. Zone Dist.: 402 feet. Direction: FNL Dist.: 605 feet. Direction: FWL

Sec: 17 Twp: 7S Rng: 95W

\*\* If directional footage at Bottom Hole Dist.: 402 feet. Direction: FNL Dist.: 605 feet. Direction: FWL

Sec: 17 Twp: 7S Rng: 95W

Field Name: PARACHUTE

Field Number: 67350

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/27/2015 Date TD: 07/28/2015 Date Casing Set or D&amp;A: 07/29/2015

Rig Release Date: 08/26/2015 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 7770 TVD\*\* 6687 Plug Back Total Depth MD 7702 TVD\*\* 6619

Elevations GR 5519 KB 5536

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

CBL, MUD, PULSED NEUTRON. NO OPEN HOLE LOGS WERE RUN ON THIS WELL. IN ACCORDANCE WITH RULE 317.p., OPEN HOLE LOGS WERE RUN ON THE YATER 12D-17-07-95 (API # 05-045-22761).

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	74	0	77	70	0	77	VISU
SURF	12+1/4	8+5/8	32	0	1,905	397	0	1,925	VISU
1ST	7+7/8	4+1/2	11.6	0	7,748	1,020	1,714	7,770	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	4,346		NO	NO	
CAMEO	7,035		NO	NO	
ROLLINS	7,595		NO	NO	

Comment:

LAT / LONGS PROVIDED IN THE WELL INFORMATION SECTION ARE ACTUAL, AS-DRILLED COORDINATES OF THE SET CONDUCTOR PIPE FOR EACH WELL. AS-DRILLED PLAT ATTACHED FOR YOUR REFERENCE. WASATCH AND OHIO CREEK FORMATIONS ARE NOT PRESENT IN THIS AREA, THEREFORE ARE NOT INCLUDED ON THE FORMATION INFORMATION TAB.

PLEASE NOTE, THE TD LISTED ON THE CEMENT BOND AND MUD LOGS AS WELL AS THE TD DATE LISTED ON THE MUD LOG FOR THIS WELL ARE ERRONEOUS. THE CORRECT TD AND TD DATES ARE LISTED ON THE DRILLING TAB OF THIS FORM.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: JENNIFER LIND

Title: REGULATORY ANALYST

Date: \_\_\_\_\_

Email: JLIND@URSARESOURCES.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
400914706	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
400914708	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
400914695	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400914697	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400914702	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400914703	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400914709	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400914711	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)