



Well History

Well Name: State 6524 13-28

API 05123206950000	Surface Legal Location NWSW 28 6N 63W			Field Name Wattenberg	State CO	Well Configuration Type Vertical
Ground Elevation (ft) 4,715.00	Original KB Elevation (ft) 4,725.00	KB-Ground Distance (ft) 10.00	Spud Date 12/31/2001 00:00	Rig Release Date 1/16/2002 00:00	On Production Date 2/6/2002	

Job

Drilling - original, 12/31/2001 00:00

Job Category Drilling	Primary Job Type Drilling - original	Start Date 12/31/2001	End Date 1/16/2002	Objective Drill a New Codell Well
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Daily Operations

Start Date	Summary	End Date

Initial Completion, 1/17/2002 00:00

Job Category Completion/Workover	Primary Job Type Initial Completion	Start Date 1/17/2002	End Date 2/1/2002	Objective Complete a Codell Well
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Daily Operations

Start Date	Summary	End Date

Mechanical Integrity Test, 2/8/2016 06:00

Job Category Completion/Workover	Primary Job Type Mechanical Integrity Test	Start Date 2/8/2016	End Date 2/10/2016	Objective TEST TUBING, SET RBP ON CASING, TEST CASING, PULL THE PLUG AND PUT IT BACK ON PRODUCTION.
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Daily Operations

Start Date	Summary	End Date
2/8/2016	ITP 400 PSI, ICP 400 PSI, ISCP 0 PSI, MIRU ENSIGN RIG 316. BLEW WELL DOWN TO RIG TANK. CONTROLLED WELL WITH 40 BBLs OF CLAYTREAT/BIOCIDE WATER. ND WELLHEAD. FUNCTION TESTED AND NU BOPS. PU TAG JTS OF 2-3/8" TBG AND TAGGED WITH 3 JTS. LD TAG JTS. TALLY OUT OF HOLE WITH PRODUCTION PIPE, TBG WAS LANDED AT 6788.78 WITH 1-10' SUB AND 208 JTS OF 2-3/8" 4.7# J-55 8RD EUE TBG, SN/NC, MIRU PICK TESTERS, PU 3 7/8 BLADE BIT AND 4 1/2 SCRAPER, RIH WITH PRODUCTION PIPE TESTING IN, ALL PIPE TESTED GOOD, RD HYDRO TESTER, SI AND SECURE WELL FOR THE NIGHT, SD.	2/8/2016
2/9/2016	NO PRESSURES, RU CIRCULATING EQUIPMENT, CIRCULATED OIL AND GAS OUT, POOH WITH 2 3/8 PRODUCTION PIPE, LD BIT AND SCRAPER, PU RMOR'S 4 1/2 RBP DRESSED FOR 11.6 CASING, RIH WITH PRODUCTION PIPE, SET RBP AT 6741.61 WITH 206 JTS IN THE HOLE, CIRCULATED OIL AND GAS OUT, PRESSURE TESTED CASING UP TO 500 PSI, HELD GOOD FOR 15 MINUTES, DRAIN PUMP AND LINES, SD.	2/9/2016
2/10/2016	NO PRESSURES, OPEN THE WELL, MIRU PICK TESTERS, PRESSURE TESTED CASING UP TO 500 PSI, RECORDED THE TEST FOR 15 MINUTES, LOST 6 PSI IN THE FIRST 5 MINUTES, HELD GOOD FOR THE LAST 10 MINUTES, RD HYDRO TESTER, RU SWAB LUBRICATOR, SWABBED FLUID LEVEL DOWN TO 2700', RD SWAB LUBRICATOR, RELEASED THE PLUG, POOH, LD RBP, PU 2 3/8 NC/SN, RIH WITH 2 3/8 PRODUCTION PIPE, LANDED TUBING AT 6776.78KB WITH 208 JTS OF 2 3/8 J-55 4.7 AND NC/SN(11.22' ABOVE THE CODELL PERFS), ND BOP, NU PRODUCTION TREE AND MASTER VALVE, RU SWAB LUBRICATOR, BROACHED TUBING, LD BROACH, PU 2" SWAB CUPS, STARTED SWABBING, IFL AT 2400', MADE 8 SWAB RUNS, RECOVERED 40 BBL OF WATER, FINAL FLUID LEVEL AT 3600', LD SWAB LUBRICATOR, CLOSE WELL, RACK PUMP AND TANK, CLEAN UP LOCATION, RDMOL.	2/10/2016



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use the form if submitting under provisions of Rule 326 a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 69175

Name of Operator: PDC Energy Inc.

Address: 3801 Carson Ave.

City: Evans

State: CO

Zip: 80620

Contact Name and Telephone

Travis Yenne

No: 970-506-9272

Fax: 970-506-9276

API Number: 05-123-20695-0000 Field Name:

Field Number:

Well Name: State 6524 13-28

Number:

Location (QtrQtr, Sec, Twp, Rng, Meridian): N4SW Sec 28, 6N, 63W

Complete the Attachment Checklist

Operator OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

☐ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Facility No.: _____

Part I Pressure Test

☐ 5-Year UIC Test

☐ Test to Maintain SI/TA Status

☐ Reset Packer

☐ Verification of Repairs

☐ Tubing/Packer Leak

☐ Casing Leak

☐ Other (Describe) _____

Describe Repairs: _____

NA - Not Applicable	Wellbore Data at Time Test		Casing Test <input type="checkbox"/> NA Use when perforations or open hole is isolated by bridge plug or cement plug Bridge Plug or Cement Plug Depth RBP at 6741.61
Injection/Producing Zone(s)	Perforated Interval: <input type="checkbox"/> NA	Open Hole Interval: <input type="checkbox"/> NA	

Tubing Casing/Annulus Test <input type="checkbox"/> NA			
Tubing Size: 2 3/8	Tubing Depth: 6741.61	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

Test Data					
Test Date 2-10-16	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test 0 psi	Initial Tubing Pressure 0 psi	Final Tubing Pressure
Starting Casing Test Pressure 512 psi	Casing Pressure - 5 Min. 506 psi	Casing Pressure - 10 Min. 506 psi	Final Casing Test Pressure 506 psi	Pressure Loss or Gain During Test 6 psi loss	
Test Witnessed by State Representative? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			OGCC Field Representative:		

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey

☐ CBL or Equivalent

☐ Temperature Survey

Run Date: _____

Run Date: _____

Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Eduardo Chavez

Signed: Eduardo Chavez

Title: Rig Supervisor

Date: 2-10-16

OGCC Approval: _____

Title: _____

Date: _____

Conditions of Approval, if any: _____

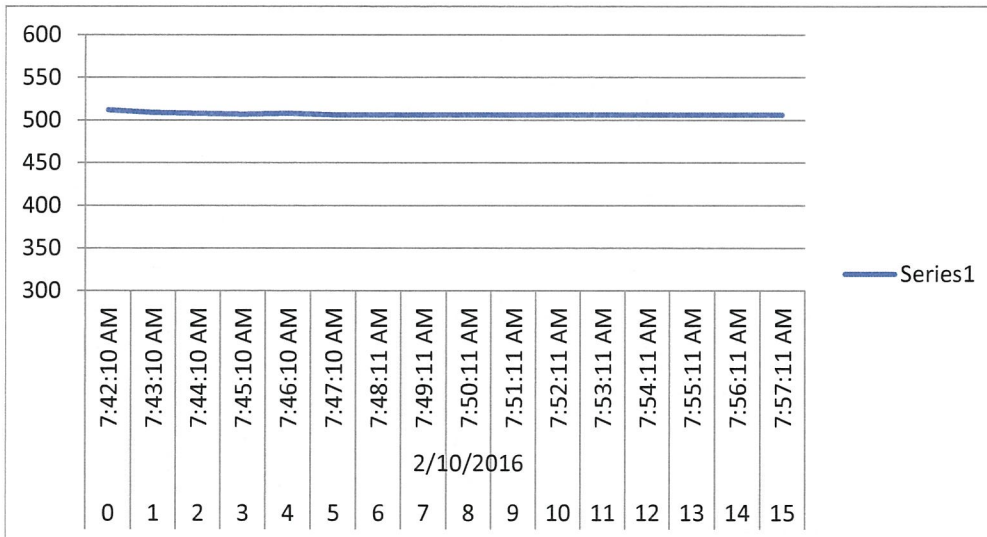
Pick Testers
Sterling,CO 80751

Guy Dove
970-580-0873

PDC Energy
 State 13-28
 API# 05-123-2C W
 NW SW SEC 28 8 6N 63

Eduardo Chavez
 M.I.T.

Interval:		30 sec.	
DataPoint	LogDate	LogTime	1-P PSI
0		7:42:10 AM	512
1		7:43:10 AM	509
2		7:44:10 AM	508
3		7:45:10 AM	507
4		7:46:10 AM	508
5		7:47:10 AM	506
6		7:48:11 AM	506
7		7:49:11 AM	506
8	2/10/2016	7:50:11 AM	506
9		7:51:11 AM	506
10		7:52:11 AM	506
11		7:53:11 AM	506
12		7:54:11 AM	506
13		7:55:11 AM	506
14		7:56:11 AM	506
15		7:57:11 AM	506



Field Ticket #

36097 № 36097

Date _____

2/9/2016

Rocky Mountain Oilfield Rentals

200 South 2nd St Suite # 2 LaSalle, CO 80645

Phone: 970-284-6685

Fax: 970-284-6682

Phone: 970-284-6685 **Fax: 970-284-6682** **An Ensign Drilling USA Subsidiary**

Bill To Customer:				PDC		PO#		Lease Name:		State		Well #: 6524 13-28	
Address:		3801 Carson Ave		Evans		Field:		Dj Basin		Weld		CO	
City:		80620		E. Chavez		Legal Description:		Wells Ranch		Job Type:		MIT	
State:		CO		Zip:		80620		E. Chavez		Casing Sz & Wt:		4-1/2" 10.5#	
Ordered By:		E. Chavez		E. Chavez		Legal Description:		Wells Ranch		Service Man:		Travis Rothe	
NO.		RENTALS/SALES		QTY		PRICE		DSC		TOTAL			
1		Rental of 2-3/8" EUE X 2-3/8" Reg XO Sub BXB		1		125.00		38%		77.50			
2		Rental of 3-1/2" OD Casing Scraper F/4-1/2" 10.5# Casing		1		605.00		38%		375.10			
3		Rental of 3-7/8" OD 3 Wing Drag Bit		1		125.00		38%		77.50			
4		Rental of 3-3/4" OD WLTC Bridge Plug F/4-1/2" 10.5# Casing		1		1,600.00		38%		992.00			
5		Plug Set on 2/9/16 at 6730' W/207 Jts. Plug Released on 2/10/16								0.00			
6		Rental of 2-3/8" EUE X 5K TIW Valve		3		50.00		38%		93.00			
7										0.00			
8										0.00			
9										0.00			
10										0.00			
11										0.00			
12										0.00			
13										0.00			
14										0.00			
												\$1,615.10	
SERVICE MANS TIME													
		Supervisor - T. Rothe (2/9/16)		1		\$800.00		5%		\$760.00			
										0.00			
										0.00			
										0.00			
										\$760.00			
MILEAGE													
		Travel/Mileage		60		\$2.00				\$120.00			
										0.00			
										0.00			
										0.00			
										\$120.00			
Terms: Net 30 Days													
Total Service & Material:													\$2,495.10
Tax:													\$46.84
TOTAL CHARGES:													\$2,541.94

Authorized Agent:

Date: _____

RMOR Employee: