

I'm very sorry for the confusion! Call if this needs some more clarification, I know it is pretty quickly written.

Marshall H. Hall

Petroleum Engineer

Ward Petroleum Corporation



From: Agross@upstreampm.com [mailto:Agross@upstreampm.com]

Sent: Wednesday, February 10, 2016 12:10 PM

To: Marshall Hall <Marshall@wardpetroleumfc.com>

Subject: Sharp Facilities

Hi Marshall,

I just spoke with Melissa at COGCC and I think there has been some miscommunication between myself, Ward and Rob regarding the facilities. Attached is Rob's facility diagram however, it differs slightly from what I submitted on the OGLA. Our questions are:



- will any VRUs be on location? If so how many? I had 6 on the permit but there are none on the diagram
- How many ECDs (including existing) and VRTs will be on location? I had 3 each on the permit and only 2 on the diagram

Thanks!

Andrea Gross

Project Coordinator



STATE OF
COLORADO

Housey - DNR, Melissa <melissa.housey@state.co.us>

FW: Sharp Facilities

Agross@upstreampm.com <Agross@upstreampm.com>

To: "Housey - DNR, Melissa" <melissa.housey@state.co.us>

Thu, Feb 11, 2016 at 10:56 AM

Melissa,

Can you please read Marshall's email and let me know if this clears everything up?

Give me a call on my cell phone if you need to discuss. [REDACTED]

Thanks,

Andrea

From: Marshall Hall [mailto:Marshall@wardpetroleumfc.com]

Sent: Wednesday, February 10, 2016 4:00 PM

To: Agross@upstreampm.com

Subject: RE: Sharp Facilities

Andrea,

I am planning on using a compressor in place of our VRU, but yes we will have 1 VRU/compressor on location.

We will use one to two large volume ECD's that have become available very recently on the market. They can do up to 1.2MM per day in tank gas volume. The heater treaters will serve as our VRT's.