

**FORM**  
**5**  
Rev  
09/14

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400960228

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10203 Contact Name: David Kunovic  
Name of Operator: BLACK RAVEN ENERGY INC Phone: (303) 308-1330  
Address: 165 S UNION BLVD SUITE 410 Fax: (303) 308-1590  
City: LAKEWOOD State: CO Zip: 80228

API Number 05-115-06111-00 County: SEDGWICK  
Well Name: LAST WOMAN STANDING Well Number: 943-15-24-D  
Location: QtrQtr: SESW Section: 15 Township: 9N Range: 43W Meridian: 6  
Footage at surface: Distance: 600 feet Direction: FSL Distance: 1575 feet Direction: FWL  
As Drilled Latitude: 40.751024 As Drilled Longitude: -102.126548

GPS Data:  
Date of Measurement: 01/14/2016 PDOP Reading: 1.7 GPS Instrument Operator's Name: Billy Hataway

\*\* If directional footage at Top of Prod. Zone Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
\*\* If directional footage at Bottom Hole Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

Field Name: AMHERST Field Number: 2480  
Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 10/28/2015 Date TD: 11/05/2015 Date Casing Set or D&A: \_\_\_\_\_  
Rig Release Date: 11/07/2015 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 5729 TVD\*\* \_\_\_\_\_ Plug Back Total Depth MD \_\_\_\_\_ TVD\*\* \_\_\_\_\_  
Elevations GR 3642 KB 3654 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
Dual Induction Log, Compensated Density/Neutron PE Log, Sonic Log, Micro Log

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	601	425	0	601	VISU

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	2,430				
FORT HAYS	2,737				
CARLILE	2,826				
GREENHORN	2,948				
D SAND	3,164				
J SAND	3,251				
SKULL CREEK	3,368				
DAKOTA	3,476				
LAKOTA	3,640				
MORRISON	3,816				
BLAINE	3,966				
STONE CORRAL	4,196				
WOLFCAMP	4,439		YES		
ADMIRE	4,775				
TOPEKA	4,926				
LANSING-KANSAS CITY	5,054		YES		
MARMATON-FORT SCOTT	5,308				
CHEROKEE	5,451				

Comment:

The Last Woman Standing #943-15-24-D has been plugged per the plugging orders on the APD but the surface restoration is not complete. Waiting on drilling pit evaporation and reclamation including cutting surface casing and weld cap. A final Form 5 and a Form 6 will be submitted when the surface location has been fully reclaimed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: David Kunovic

Title: EVP Exploration

Date: \_\_\_\_\_

Email: dkunovic@enerjexresources.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400960228	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400960518	PDF-DUAL INDUCTION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400960519	PDF-MICROLOG	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400960520	PDF-DENSITY/NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400960521	PDF-SONIC	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400960522	LAS-	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)