

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400778812 Date Received: 01/27/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Kathleen Mills Phone: (720) 587-2226 Fax: (303) 228-4286 Email: eroberts@nobleenergyinc.com

5. API Number 05-123-37475-00 6. County: WELD 7. Well Name: Rohn State Well Number: LD03-62HN 8. Location: QtrQtr: SESE Section: 4 Township: 9N Range: 58W Meridian: 6 9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/01/2014 End Date: 12/02/2014 Date of First Production this formation: 12/28/2014 Perforations Top: 6122 Bottom: 10010 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

FRAC'D W/3379226 GALS SILVERSTIM, 28# SILVERSTIM, SLICK WATER AND 3980363# OTTAWA SAND

This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): 80457 Max pressure during treatment (psi): 6565 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.89 Total acid used in treatment (bbl): Number of staged intervals: 21 Recycled water used in treatment (bbl): 4310 Flowback volume recovered (bbl): 3279 Fresh water used in treatment (bbl): 76147 Disposition method for flowback: RECYCLE Total proppant used (lbs): 3980363 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/06/2015 Hours: 24 Bbl oil: 353 Mcf Gas: 100 Bbl H2O: 345 Calculated 24 hour rate: Bbl oil: 353 Mcf Gas: 100 Bbl H2O: 345 GOR: 283 Test Method: FLOWING Casing PSI: 761 Tubing PSI: 239 Choke Size: 24/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1299 API Gravity Oil: 38 Tubing Size: 2 + 3/8 Tubing Setting Depth: 5893 Tbg setting date: 12/20/2014 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 1/27/2015 Email: eroberts@nobleenergyinc.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400778812	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed field name to DJ Horiz. Niobrara.	2/16/2016 8:43:59 AM

Total: 1 comment(s)