

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
02/02/2016
Document Number:
685300011
Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

| | | | | | |
|---------------------|---------------|---------------|-------------------------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | <u>417967</u> | <u>417966</u> | <u>St John, William (Cal)</u> | <input type="checkbox"/> | |

Operator Information:

OGCC Operator Number: 10000
Name of Operator: BP AMERICA PRODUCTION COMPANY
Address: 380 AIRPORT RD
City: DURANGO State: CO Zip: 81303

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|------------------|-------|-----------------------------|-----------------|
| Labowskie, Steve | | steve.labowskie@state.co.us | |
| Beebe, Sabre | | sabre.beebe@bp.com | All Inspections |
| Inspections, All | | SanJuanCOGCC@bp.com | All Inspections |

Compliance Summary:

QtrQtr: SESE Sec: 4 Twp: 33N Range: 8W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 10/21/2014 | 667100311 | AL | AL | SATISFACTORY | | Pass | No |

Inspector Comment:

Arrived at location to observe fracturing operations on the Martinez A 1 well. Inspector witnessed normal operations during the completion of Stage 3 of the Martinez A 1 well.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|----------------------------------------|
| 417963 | WELL | DG | 01/07/2016 | LO | 067-09822 | MARTINEZ A 3 | DG <input type="checkbox"/> |
| 417967 | WELL | DG | 01/05/2016 | LO | 067-09823 | MARTINEZ A 1 | DG <input checked="" type="checkbox"/> |

Equipment:

Location Inventory

| | | | |
|---------------------------------|-------------------------|----------------------|---------------------------|
| Special Purpose Pits: _____ | Drilling Pits: <u>1</u> | Wells: <u>2</u> | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: <u>1</u> | Separators: <u>2</u> | Electric Motors: <u>3</u> |
| Gas or Diesel Mortors: <u>2</u> | Cavity Pumps: <u>2</u> | LACT Unit: _____ | Pump Jacks: <u>2</u> |
| Electric Generators: <u>1</u> | Gas Pipeline: <u>1</u> | Oil Pipeline: _____ | Water Pipeline: <u>1</u> |
| Gas Compressors: <u>1</u> | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

S/AR: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

| Group | User | Comment | Date |
|--------|--------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------|
| DOW | holstj | This location is/will be incorporated in the CDOW/BP WMP. Efforts to avoid, minimize, and mitigate impacts to wildlife resources will be implemented at this location as if the WMP has been finalized. | 06/23/2010 |
| Agency | vigilj | Location may be in a sensitive area because of proximity to a domestic water well; therefore production pits must be lined. | 06/07/2010 |
| Agency | vigilj | Location may be in a sensitive area because of proximity to a domestic water well; therefore either a lined drilling pit or closed loop system must be implemented. | 06/09/2010 |
| Agency | vigilj | Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. | 06/09/2010 |
| Agency | vigilj | Operator must implement best management practices to contain any unintentional release of fluids. | 06/09/2010 |

S/AR: _____ **Comment:** _____

CA: _____

Date: _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____

Date: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 417967 Type: WELL API Number: 067-09823 Status: DG Insp. Status: DG

Well Stimulation

Stimulation Company: Halliburton Stimulation Type: HYDRAULIC FRAC

Observation:

Maximum Casing Recorded: PSI Tubing: Other: Surface: Intermediate: Production: Instantaneous Shut-In Pressure (ISIP) Bradenhead Psi: 1 Frac Flow Back: Fluid: Gas:

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume: Comment: Corrective Action: Date: Reportable: GPS: Lat Long Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment: Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: DRY LAND

Comment:

1003a. Waste and Debris removed?

CM

CA CA Date

Unused or unneeded equipment onsite?

CM _____
CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____
CA _____ CA Date _____

Guy line anchors marked? _____

CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

| Storm Water: | | | | | | |
|---------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
| | | | | | | |

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT