

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

400986868

Date Received:

02/10/2016

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

444494

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>EOG RESOURCES INC</u>	Operator No: <u>27742</u>	Phone Numbers
Address: <u>600 17TH ST STE 1100N</u>		Phone: <u>(307) 2357124</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(307) 2516728</u>
Zip: <u>80202</u>		Email: <u>steve_bugni@eogresources.com</u>
Contact Person: <u>Steve Bugni</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400964698

Initial Report Date: 01/05/2016 Date of Discovery: 01/05/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SE/SE SEC 10 TWP 11N RNG 63W MERIDIAN 6Latitude: 40.930689 Longitude: -104.412031Municipality (if within municipal boundaries): N/A County: WELD

Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 415892☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____Weather Condition: 40 degrees F, sunny, no precip.Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On the morning of 1/5/2016, a spill was discovered from the produced water tank at the Critter Creek 5-10H facility. The spill occurred during the night, and was caused by a recycle valve which had frozen. Approximately 160 bbls of produced water were spilled inside secondary containment. All produced water soaked into the ground, and none was recovered. Any remaining produced water was removed from the tank to prevent further leaks, and the tank was taken out of service. Weld County, CO and the surface owner will be notified in accordance with COGCC Rule 906.b.(2) and Rule 906.b.(3), respectively.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
			-	

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Steve Bugni
Title: Environmental Tech Date: 02/10/2016 Email: steve_bugni@eogresources.com

COA Type

Description

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Attachment Check List

Att Doc Num	Name
400986868	FORM 19 SUBMITTED
400986879	ANALYTICAL RESULTS
400986882	SITE MAP

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Environmental	<p>Soil sample analytical results indicate that impacts to soil are limited to electrical conductivity within the secondary containment at the facility. Results for BTEX, TPH-GRO and TPH-DRO indicate that soil at the location complies with Table 910-1 Concentration Levels for hydrocarbons. Since the soil with electrical conductivity greater than the Table 910-1 allowable level is limited to the area around the production tanks, COGCC will approve the closure request at this time.</p> <p>The location must comply with Rule 1003 and 1004 for interim and final reclamation. Electrical conductivity must be addressed to ensure successful final reclamation of the location. In addition, should future conditions at the site indicate contaminant concentrations in soil exceeding COGCC standards or if ground water is found to be significantly impacted, then further investigation and/or remediation activities may be required at the site.</p>	2/15/2016 2:40:28 PM

Total: 1 comment(s)