



9209879

Client Name Anadarko Petroleum Corporation	Well Name Webber 11-4	Rig Concord Well Servicing 5	Job Date January 12, 2016	Call Sheet 1063832
Client Representative Mr. Rodrigo Vierra	Surface Well Location NW NW Sec 4:T3N:R66W	Down Hole Well Location	Job Type Abandonment Plugs	Lead Supervisor

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Open Hole

Size (in)	Excess (%)	TMD From (ft)	TMD To (ft)	TVD From (ft)	TVD To (ft)
10.000	20.000	356.000	4,420.000	--	--

Casing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
8.625	24.000		--	--	--	--	--	0.0	356.0
4.500	11.600		--	--	--	--	--	0.0	4,420.0

Tubing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
1.660	2.330		--	--	--	--	0.000	4,420.000
1.660	2.330		--	--	--	--	0.000	1,090.000

Products**Stage 1**

From Depth (ft): 4086

To Depth (ft): 4420

Acids/Blends/Fluids :

Plug: 130 Sacks of 1-1-0 G, Density = 14.6 lb/gal, Volume Pumped = 26 (bbl)

Water Temperature(°F) = 50 , Bulk Temperature(°F) = 50 , Slurry Temperature(°F) = 60

- + 0.5 % of CFR (Preblend),
- + 0.6 % of CFL-2 (Preblend),
- + 0.4 % of LTR (Preblend),
- + 0.2 % of SPC-2 (Preblend),
- + 0.6 % of SMS (Preblend)

Stage 2

From Depth (ft): 256

To Depth (ft): 1090

Acids/Blends/Fluids :

Plug: 230 Sacks of 0:1:0 Type III, Density = 14.8 lb/gal, Volume Pumped = 54.5 (bbl)

Water Temperature(°F) = 50 , Bulk Temperature(°F) = 50 , Slurry Temperature(°F) = 60

- + 0.3 % of CFL-3 (Preblend),
- + 0.3 % of CFR-2 (Preblend),
- + 0.5 % of CaCl₂ (Preblend),
- + 0.4 % of CDF-4P (Preblend),
- + 0.25 lb/sack of Polyflake (Preblend)



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Fluid & Cement Data

Expected Cement Top: Depth (ft): 256

Wellbore Fluid

<u>Fluid Type</u>	<u>Viscosity (cP)</u>	<u>Density (lbs/gal)</u>	<u>Yield Point (psi)</u>	<u>Temperature (°F)</u>	<u>Recorded@</u>
Water	--	8.340	--	--	Jun 02, 2015 09:59

Units & Personnel**Units**

<u>Truck Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Tractor Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Time On Location</u>	<u>Time Off Location</u>
201017	PICKUP	1 Ton	449083	TRAILER	Utility Trailer	01/12/2016 07:20	01/12/2016 14:15
445047	TRAILER	SCM Twin	749100	TRACTOR	Tandem - Tractor	01/12/2016 07:20	01/12/2016 14:15
446172	TRAILER	Bulker	746172	TRACTOR	Tandem - Tractor	01/12/2016 07:20	01/12/2016 14:15

Crew and Bonuses

<u>Employee</u>	<u>Start Shift</u>	<u>End Shift</u>	<u>Second Start Shift</u>	<u>Second End Shift</u>
Lopez, Armando (29064)	01/12/2016 07:20	01/12/2016 14:15		
Hansen, Ted (29055)	01/12/2016 07:20	01/12/2016 14:15		
Pyfer, Kevin (29802)	01/12/2016 07:20	01/12/2016 14:15		

Treatment Reports & Remarks

Treatment Reports & Remarks								
Treatment Report								
Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Jan 12,2016 07:20	Arrive On Location		--	--	--	--	0.00
		Remarks: Company man requested cement crew on location at 0800						
2	Jan 12,2016 07:30	Crew Briefing (Rig in)		--	--	--	--	0.00
3	Jan 12,2016 08:00	Rig in Complete		--	--	--	--	0.00
4	Jan 12,2016 09:00	Crew Briefing (Pre Job)		--	--	--	--	0.00
5	Jan 12,2016 10:12	Start - Fluid	Water	1.00	--	--	2.00	2.00
		Remarks: Fill lines						
6	Jan 12,2016 10:14	Pressure Test Start		--	3,500.0	--	--	0.00
7	Jan 12,2016 10:15	Pressure Test Complete		--	--	--	--	0.00
8	Jan 12,2016 10:17	Pump Spacer	Water	1.30	900.0	--	5.00	7.00
9	Jan 12,2016 10:20	Pump Spacer	Water	1.50	900.0	--	20.00	27.00
		Remarks: SMS						
10	Jan 12,2016 10:32	Pump Spacer	Water	2.00	1,700.0	--	5.00	32.00
11	Jan 12,2016 10:35	Mix Cement	1-1-0 G	1.60	2,300.0	--	26.00	58.00
		Remarks: Pumped 130 sacks Density 14.6 Yield 1.12 Water 4.62						
12	Jan 12,2016 10:50	Displace Fluid	Water	1.50	2,330.0	--	7.00	65.00
13	Jan 12,2016 10:55	Stop		--	--	--	--	0.00
		Remarks: Rig is going to pull tubing to 1400 ft and pump mud. Then pulling up to 1090 ft for 2nd plug						
14	Jan 12,2016 12:30	Start - Fluid	Water	2.00	500.0	--	1.00	1.00
		Remarks: Fill lines						
15	Jan 12,2016 12:31	Pressure Test		--	2,500.0	--	--	0.00
16	Jan 12,2016 12:32	Pump Spacer	Water	2.00	500.0	--	12.00	13.00
17	Jan 12,2016 12:38	Mix Cement	0:1:0 Type III	2.50	1,500.0	--	54.50	67.50
		Remarks: Pumped 230 sacks Density 14.8 Yield 1.33 Water 6.31						
18	Jan 12,2016 13:00	Displace Fluid	Water	2.40	1,400.0	--	1.50	69.00
19	Jan 12,2016 13:01	Stop		--	--	--	--	0.00
20	Jan 12,2016 13:05	Wash		--	--	--	--	0.00
21	Jan 12,2016 13:30	Rig Out		--	--	--	--	0.00
22	Jan 12,2016 14:00	Job Complete		--	--	--	--	0.00
23	Jan 12,2016 13:05	Pre-Departure Meeting		--	--	--	--	0.00
24	Jan 12,2016 14:15	Leave Location		--	--	--	--	0.00
Did Float Hold:		Not Applicable						
Fluid Returns :		Yes						
Type :		Mud						
Volume (bbl) :		69						
Temperature (°F) :		70						
FDAS Functioning Correctly :		Yes						
Was the Program Followed As Per Design? :		Yes						



Treatment Reports & Remarks

Material Transfer Sheet Number

Material Transfer Sheet Number

63294

63295