

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1716434

Date Received:

11/18/2009

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 28600  
2. Name of Operator: EXXON MOBIL CORPORATION  
3. Address: P O BOX 4358  
City: HOUSTON State: TX Zip: 77210-  
4. Contact Name: BEATRICE SABALA  
Phone: (713) 431-1125  
Fax: (713) 431-1619  
Email:

5. API Number 05-103-11295-01  
6. County: RIO BLANCO  
7. Well Name: FREEDOM UNIT  
Well Number: 297-33A5  
8. Location: QtrQtr: SENE Section: 33 Township: 2S Range: 97W Meridian: 6  
9. Field Name: PICEANCE CREEK Field Code: 68800

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type:  
Treatment Date: 09/24/2009 End Date: Date of First Production this formation: 10/06/2009  
Perforations Top: 10640 Bottom: 11219 No. Holes: 108 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

FRAC'D W/60,300# 100 MESH 299,200# 40/70 PROPPANT.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/07/2009 Hours: 24 Bbl oil: 0 Mcf Gas: 2352 Bbl H2O: 1321  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2352 Bbl H2O: 1321 GOR: 0  
Test Method: FLOWING Casing PSI: 2371 Tubing PSI: Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 974 API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y

Print Name: BEATRICE SABALA

Title: TECHNICAL ASST.

Date: 11/17/2009

Email BEATRICE.SABALA@EXXONMOBIL.COM

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### **Attachment Check List**

**Att Doc Num**

**Name**

1716434

COMPLETED INTERVAL REPORT

Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit

This form was "unapproved" so the wellbore designation could be corrected to -01.

1/18/2016  
10:04:23 AM

Total: 1 comment(s)