

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

400988434

Date Received:

02/12/2016

Spill report taken by:

Spill/Release Point ID:

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: XTO ENERGY INC	Operator No: 100264	<b>Phone Numbers</b>
Address: 382 CR 3100		Phone: (970) 675-4122
City: AZTEC	State: NM Zip: 87410	Mobile: (970) 769-6048
Contact Person: Jessica Dooling		Email: jessica_dooling@xtoenergy.com

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400988434

Initial Report Date: 02/12/2016 Date of Discovery: 02/11/2016 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNW SEC 21 TWP 2S RNG 97W MERIDIAN 6

Latitude: 39.869660 Longitude: -108.288373

Municipality (if within municipal boundaries): County: RIO BLANCO

#### Reference Location:

Facility Type: OTHER ☒ Facility/Location ID No 435082  
☐ No Existing Facility or Location ID No.  
☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Clear, calm, ~45 F

Surface Owner: FEE Other(Specify): XTO Energy

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

At approximately 11:30 on 2/11/2016 the lease operator noticed a leak on the 3" steel backwash line releasing produced water at Black Sulfur Tank Battery. The backwash line runs from the filters (used to remove solids from the produced water system) to the gun barrel tank. The line was isolated, produced water and impacted soils were removed for proper disposal and Table 910-1 soil confirmation sample was collected, data pending. Upon inspection a pin hole in the line was identified. The line was repaired pending determination of line integrity. Approximately 9 Bbls of produced water were released.

List Agencies and Other Parties Notified:

**OPERATOR COMMENTS:**

For review by Stan Spencer.

At approximately 11:30 on 2/11/2016 the lease operator noticed a leak on the 3" steel backwash line releasing produced water at Black Sulfur Tank Battery. The backwash line runs from the filters (used to remove solids from the produced water system) to the gun barrel tank. The line was isolated, produced water and impacted soils were removed for proper disposal and Table 910-1 soil confirmation sample was collected, data pending. Upon inspection a pin hole in the line was identified. The line was repaired pending determination of line integrity. Approximately 9 Bbls of produced water were released.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jessica Dooling

Title: Piceance EHS Supervisor Date: 02/12/2016 Email: jessica\_dooling@xtoenergy.com

**COA Type** **Description**

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**Attachment Check List**

**Att Doc Num** **Name**

400988466	TOPOGRAPHIC MAP
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Total Attach: 1 Files

**General Comments**

**User Group** **Comment** **Comment Date**

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Total: 0 comment(s)