



OGCC RECEPTION

Document Number:
400988198

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: PERMIT REPORT OGCC PIT NUMBER: 119485

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 62340	Contact Name: Andrew Busch
Name of Operator: NATIONAL FUEL CORPORATION	
Address: 8400 EAST PRENTICE AVE #735	Phone: (303) 220-7772
City: GREENWOOD VILLAGE State: CO Zip: 80111-2926	Email: abusch@national-fuel.com

ATTACHMENTS

Detailed Site Plan	
Design/Cross Sec	
Topo Map	
Calculations	
Sensitive Area Info	
Mud Program	
Form 2A	
Form 26	
Water Analysis	

Pit Location Information

Operator's Pit/Facility Name: Federal #34-26	Operator's Pit/Facility Number: 119485
API Number (associated well): 05-045 06947 00	
OGCC Location ID (associated location): 334806	Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE-26-7S-104W-6	
Latitude: 39.423476	Longitude: -108.951602
County: GARFIELD	

Operation Information

Pit Use/Type (Check all that apply):	Pit Type: <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined
<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud; <input type="checkbox"/> Salt Sections or High Chloride Mud
<input checked="" type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling; <input checked="" type="checkbox"/> Produced Water Storage; <input type="checkbox"/> Percolation; <input checked="" type="checkbox"/> Evaporation
<input checked="" type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare; <input type="checkbox"/> Emergency; <input checked="" type="checkbox"/> Blowdown; <input type="checkbox"/> Workover; <input type="checkbox"/> Plugging; <input type="checkbox"/> BS&W/Tank Bottoms
<input checked="" type="checkbox"/> Multi-Well Pit:	Construction Date: 12/11/1996 Actual or Planned: Actual
Method of treatment prior to discharge into pit: NA	
Offsite disposal of pit contents:	<input type="checkbox"/> Injection; <input checked="" type="checkbox"/> Commercial; <input type="checkbox"/> Reuse/Recycle; <input type="checkbox"/> NPDES; Permit Number:
Other Information:	Information on this Form 15 is based on operating conditions prior to this asset being sold to Foundation Energy Mgmt. This pit is shared with the Federal #42-26 recorded as Facility #119486. Original purpose of pit was for Produced Water and Blow Down. This pit is no longer in service after setting a 95 bbl tank to capture Produced water and Blow Down fluids. Since setting tank, the pit has since been filled in with silt runoff from heavy rain events. Tank and pit are within the same bermed area.

Distance (in feet) to the nearest surface water: 137	Ground Water (depth): 3691	Water Well: 7268
Is this location in a Sensitive Area? No	Existing Location? Yes	

Pit Design and Construction

Size of Pit (in feet):	Length: 0	Width: 0	Depth: 0	Calculated Working Volume (in barrels): 1
Flow Rates (in bbl/day):	Inflow: 0	Outflow: 0	Evaporation: 0	Percolation: 0
Primary Liner. Type: NA	Thickness (mil): 0			
Secondary Liner (if present): Type: NA	Thickness (mil): 0			
Is Pit Fenced? Yes	Is Pit Netted? No	Leak Detection? No		
Other Information:	Surface Water - The dry wash on the east side of the location is a tributary of West Salt Creek. Well was drilled with air to 3691' with no water being encountered. Nearest water well is a Chevron monitoring well, west of location. Pit on this location has been silted in from hillside runoff over time during heavy rain events after production tank was set.			

Operator: _____
Comments: Per instruction from Annie Eckman, the SAD status on the COGIS Pit Information sheet will be used for the SAD for facilities being transferred to Foundation Energy Mgmt.

Certification

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Andrew Busch
Title: VP Operations Email: abusch@national-fuel.com Date: _____

Approval

Signed: _____ Title: _____ Date: _____

Best Management Practices

No	BMP/COA Type	Description

CONDITIONS OF APPROVAL:

COA Type	Description