

P&A Procedure for Government #6

API # 05-103-08482

SESW Section 24, T2N, R102W

Surface Casing: 9-5/8", 36#, J-55 to 915' cemented to surface with 150 sks

Production Casing: 5-1/2", 15.5#, K-55 to 6773', cemented with 350 sks, TOC at 5310'

TD: 6789'

PBTD: Fish at 5423'

Perforations: Weber 6504-6621', 51 shots

Tubing string: No tubing in hole.

1. Test rig anchors and prepare location. Blowdown well to flowline.
2. MIRU workover rig, 400 bbl water tank, pump, flat tank, and Porta-John.
3. ND wellhead, NU ram type BOP.
4. RIH with CIBP to 5375', set CIBP.
5. Place 6 sks Class G cement on top of CIBP. Pull up 50' and reverse circulate hole with fresh water.
6. Circulate hole with minimum 9 ppg bentonite mud.
7. Pressure test casing to 500 psi, if no test consult w/BLM rep.
8. POH to 2200', spot 20 sks balanced plug. POH with tubing.
9. Perforate squeeze holes at 965' (50' below surface shoe). Set CICR at 915', squeeze with 20sks, sting out of retainer, sting out of retainer, leave 6 sks on top of CICR. LD tubing.
10. Cut off wellhead 4' below ground, use 1" pipe to cement annulus from 50' to surface as needed.
11. Weld on dry hole plate with the required info: operator name, Federal lease number, well number, and location by ¼ ¼ section.
12. RDMO all P&A equipment, clean-up location.