

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/09/2016

Document Number:

682500407

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 435216 | 430695 | Trujillo, Aaron | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 96155Name of Operator: WHITING OIL & GAS CORPORATIONAddress: 1700 BROADWAY STE 2300City: DENVER State: CO Zip: 80290

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|---------------|----------------|--------------------------|-----------------|
| Mezyblo, Cara | (303) 876-7091 | cara.mezyblo@whiting.com | All Inspections |

Compliance Summary:QtrQtr: NWNW Sec: 22 Twp: 10N Range: 58W**Inspector Comment:**

This is an interim reclamation and stormwater inspection. Any corrective actions from previous inspections that have not been addressed are still applicable. Operator response to this inspection should be provided to the COGCC in the comments section of a Form 4 Sundry notice.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|-----------------|-------------|-------------------------------------|
| 430694 | WELL | PR | 03/17/2013 | OW | 123-36257 | Razor 22-2712H | RI | <input checked="" type="checkbox"/> |
| 435210 | WELL | XX | 11/26/2013 | LO | 123-38504 | Razor 22D-2701A | RI | <input checked="" type="checkbox"/> |
| 435211 | WELL | XX | 11/26/2013 | LO | 123-38505 | Razor 22D-2205A | RI | <input checked="" type="checkbox"/> |
| 435212 | WELL | DG | 12/03/2014 | LO | 123-38506 | Razor 22D-2704B | RI | <input checked="" type="checkbox"/> |
| 435213 | WELL | PR | 07/01/2015 | OW | 123-38507 | Razor 22D-2208B | RI | <input checked="" type="checkbox"/> |
| 435214 | WELL | PR | 07/01/2015 | OW | 123-38508 | Razor 22D-2703A | RI | <input checked="" type="checkbox"/> |
| 435215 | WELL | XX | 11/26/2013 | LO | 123-38509 | Razor 22D-2206B | RI | <input checked="" type="checkbox"/> |
| 435216 | WELL | PR | 07/01/2015 | OW | 123-38510 | Razor 22D-2207A | RI | <input checked="" type="checkbox"/> |

Equipment:Location Inventory

Inspector Name: Trujillo, Aaron

| | | | |
|------------------------------|-------------------------|----------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: <u>8</u> | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: <u>8</u> | Separators: <u>4</u> | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: <u>8</u> |
| Electric Generators: _____ | Gas Pipeline: <u>1</u> | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: <u>1</u> | Oil Tanks: <u>16</u> | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: <u>1</u> | Fuel Tanks: _____ |

Location

Lease Road:

| Type | Satisfactory/Action Required | comment | Corrective Action | Date |
|------|------------------------------|---------|-------------------|------|
| | | | | |

Signs/Marker:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|------|------------------------------|---------|-------------------|---------|
| | | | | |

Emergency Contact Number (S/AR): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|-------|------------------------------|--|---|------------|
| OTHER | ACTION REQUIRED | What appears to be a rolled tarp being stored on ground of location. Refer to figure 23. | If usable equipment, properly store. If considered trash, properly dispose. | 02/24/2016 |
| TRASH | ACTION REQUIRED | Trash debris on interim areas. Refer to figures 12, 13, 19 and 20. | Remove and properly dispose of trash debris, and any other trash debris found on project and interim areas. | 02/24/2016 |

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
| | | | | |

☐ Multiple Spills and Releases?

Fencing/:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|------|------------------------------|---------|-------------------|---------|
| | | | | |

Equipment:

| Type: | # | Satisfactory/Action Required: |
|-------------------|---|-------------------------------|
| | | |
| Comment | | |
| Corrective Action | | Date: _____ |

Venting:

| | |
|---------|--|
| Yes/No | |
| Comment | |

Flaring:

| | | |
|--------------------|------------------------------|----------------------|
| Type | Satisfactory/Action Required | |
| Comment: | | |
| Corrective Action: | | Correct Action Date: |

Predrill

Location ID: 435216

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:**

| BMP Type | Comment |
|--|---|
| Storm Water/Erosion Control | Stormwater management plans (SWMP) are in place to address construction, drilling and operations associated with oil and gas development throughout the State of Colorado. BMPs will be constructed as necessary to prevent stormwater from leaving the construction site. BMPs used will vary according to the location, and will remain until the pad is reclaimed. |
| Planning | The Operator participates in the Colorado Oil & Gas Association Voluntary Baseline Groundwater Sampling Program. |
| Material Handling and Spill Prevention | <p>Spill Prevention Control and Countermeasures (SPCC) plans are in place to address any possible spill associated with oil and gas operations throughout the State of Colorado.</p> <ul style="list-style-type: none"> • Materials and fluids will be stored in a neat and orderly fashion. • Waste will be collected regularly and disposed of at an offsite facility. • Prompt cleanup is required of spills to minimize waste materials entering the stormwater runoff. • Drip pans will be used during fueling and maintenance to contain spills or leaks. • Cleanup of trash and discarded material will be done at the end of the work day. • Cleanup will consist of monitoring the road, location and any other work areas. • Material to be cleaned up includes trash, scrap, and contaminated soil. |
| Material Handling and Spill Prevention | <p>Spill Prevention Control and Countermeasures (SPCC) plans are in place to address any possible spill associated with oil and gas operations throughout the State of Colorado.</p> <ul style="list-style-type: none"> • Materials and fluids will be stored in a neat and orderly fashion. • Waste will be collected regularly and disposed of at an offsite facility. • Prompt cleanup is required of spills to minimize waste materials entering the stormwater runoff. • Drip pans will be used during fueling and maintenance to contain spills or leaks. • Cleanup of trash and discarded material will be done at the end of the work day. • Cleanup will consist of monitoring the road, location and any other work areas. • Material to be cleaned up includes trash, scrap, and contaminated soil. |
| Storm Water/Erosion Control | Stormwater management plans (SWMP) are in place to address construction, drilling and operations associated with oil and gas development throughout the State of Colorado. BMPs will be constructed as necessary to prevent stormwater from leaving the construction site. BMPs used will vary according to the location, and will remain until the pad is reclaimed. |

S/AR: _____ **Comment:** _____**CA:** _____ **Date:** _____

Inspector Name: Trujillo, Aaron

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 430694 Type: WELL API Number: 123-36257 Status: PR Insp. Status: RI

Facility ID: 435210 Type: WELL API Number: 123-38504 Status: XX Insp. Status: RI

Producing Well

Comment:

Facility ID: 435211 Type: WELL API Number: 123-38505 Status: XX Insp. Status: RI

Facility ID: 435212 Type: WELL API Number: 123-38506 Status: DG Insp. Status: RI

Facility ID: 435213 Type: WELL API Number: 123-38507 Status: PR Insp. Status: RI

Facility ID: 435214 Type: WELL API Number: 123-38508 Status: PR Insp. Status: RI

Facility ID: 435215 Type: WELL API Number: 123-38509 Status: XX Insp. Status: RI

Facility ID: 435216 Type: WELL API Number: 123-38510 Status: PR Insp. Status: RI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Inspector Name: Trujillo, Aaron

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ In _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____ In _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: Trujillo, Aaron

Comment: See "COGCC Comments"

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/A/V: SATISFACTOR _____ Corrective Date: _____

Y

Comment: Stormwater BMPs appear to be in good condition and working order.

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|---|------------|------------|
| Form 2 permits for 123-38509/38504/38505 expired 11/25/2015. | trujilloam | 02/10/2016 |
| Reclamation in process, portions of location currently in reclamation process on east end of location appear to be vegetating adequately. Refer to photos in attached document. A vegetation transect will be conducted in a future growing season to evaluate compliance with reclamation standards. | trujilloam | 02/10/2016 |
| Drill cuttings stored on location. Utilizing waddles as a stormwater BMP. | trujilloam | 02/10/2016 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------------|---|
| 682500408 | Inspection Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3781002 |